Form 3160-3 (February 2005)

UNITED STATES

FORM	APPR	OV.	ED
OMB N	lo. 100	4-01	37
Expires	March	31,	200

DEPARTMENT OF THE T BUREAU OF LAND MANA	5. Lease Serial No. U-0336-A					
APPLICATION FOR PERMIT TO I	6. If Indian, Allotee or Tribe Name					
la. Type of work:	R		7 If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT			
lb. Type of Well: ☐Oil Well	✓ Single Zone Multi	ple Zone	8. Lease Name and Well No CHAPITA WELLS I			
2. Name of Operator EOG RESOURCES, INC.			9. API Well No. 43-647-3	38064		
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111		10. Field and Pool, or Explorat NATURAL BUTTES	-		
4. Location of Well (Report location clearly and in accordance with any At surface NWSE 2071 FSL 2127 FEL 40.01999 At proposed prod. zone SAME 640765 X 4431073 Y	•	193	11. Sec., T. R. M. or Blk. and S SEC. 20, T9S, R23E	·		
14. Distance in miles and direction from nearest town or post office* 53.4 MILES SOUTH OF VERNAL			12. County or Parish UINTAH	13. State UT		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease 1440	g Unit dedicated to this well				
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'	ell, drilling, completed,			BIA Bond No. on file		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5074 GL 22. Approximate date work will start*			23. Estimated duration 45 DAYS			
	24. Attachments					
 The following, completed in accordance with the requirements of Onshore Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System I SUPO must be filed with the appropriate Forest Service Office). 	4. Bond to cover tem 20 above). ands, the 5. Operator certifi	the operation	ns unless covered by an existing ormation and/or plans as may be	,		
25. Signature	Name (Printed Typed) Kaylene R. Gardne	:r	Date 04/28/2006			
Title Regulatony Assistant		•				
Approved by Signature	Name (Printed Typed) BRADLEY (BRADLEY G. HILL 05-09		5-08-0C		
Title W	OffENVIRONMENTAL	. MANAGI	ER			
Application approval does not warrant or certify that the applicant holds conduct operations thereon. Conditions of approval, if any, are attached.	legal or equitable title to those righ	nts in the sub	ject lease which would entitle th	e applicant to		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

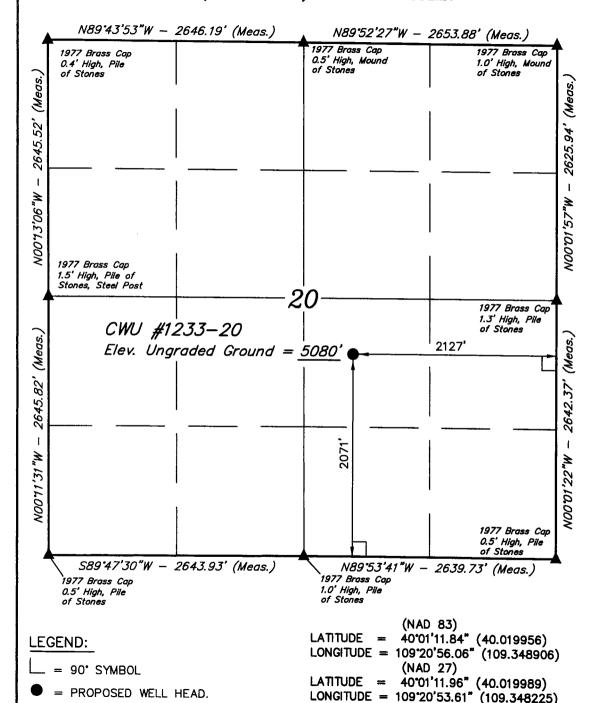
RECEIVED

Federal Approval of this Action is Necessary

MAY 0 3 2006

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



= SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

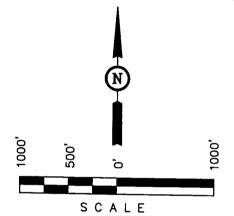
Well location, CWU #1233-20, located as shown in the NW 1/4 SE 1/4 of Section 20, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE OF AT WAS PREVARED FROM FIELD NOTES OF ACTUAL SURVEYS AND BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT O THE BEST OF MY KNOWLEDGE AND SELECT TO 161319

RESTRICT LAND SURVEYORS
RESTRATION NO. TELEVISION
STATE OF TRADE UNITED

Uintah Engineering & Land Surveying 85 South 200 East - Vernal, Utah 84078

(435) 789-1017

	,	
SCALE 1" = 1000'	DATE SURVEYED: 03-20-06	DATE DRAWN: 03-21-06
PARTY G.S. B.J. L.K.	REFERENCES G.L.O. PLA	ΛT
WEATHER COLD	FILE EOG RESOU	RCES INC

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

May 8, 2006

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2006 Plan of Development Chapita Wells Unit Uintah

County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ Price River)

43-047-38080 CWU 713-07 Sec 07 T09S R23E 2101 FSL 0635 FWL 43-047-38062 CWU 712-07 Sec 07 T09S R23E 1826 FNL 0600 FWL 43-047-38063 CWU 1234-20 Sec 20 T09S R23E 0643 FSL 0844 FEL 43-047-38064 CWU 1233-20 Sec 20 T09S R23E 2071 FSL 2127 FEL 43-047-38065 CWU 1232-20 Sec 20 T09S R23E 2151 FSL 1933 FWL 43-047-38078 CWU 1237-21 Sec 21 T09S R23E 0689 FSL 1724 FEL 43-047-38066 CWU 1236-21 Sec 21 T09S R23E 2423 FSL 0778 FEL 43-047-38067 CWU 1238-22 Sec 22 T09S R23E 2150 FNL 2310 FEL 43-047-38085 CWU 1041-22 Sec 22 T09S R22E 1585 FNL 0240 FWL 43-047-38076 CWU 1239-28 Sec 28 T09S R23E 0470 FNL 0777 FEL 43-047-38077 CWU 1240-28 Sec 28 T09S R23E 1964 FNL 1999 FEL 43-047-38079 CWU 1083-30 Sec 30 T09S R23E 0579 FNL 2349 FWL 43-047-38084 CWU 447-10 Sec 10 T09S R22E 2047 FNL 1911 FWL 43-047-38083 CWU 975-12 Sec 12 T09S R22E 1635 FSL 0363 FWL 43-047-38081 CWU 1074-25 Sec 25 T09S R22E 1792 FSL 0974 FEL 43-047-38082 CWU 1077-25 Sec 25 T09S R22E 0460 FSL 1970 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit

Division of Oil Gas and Mining

Central Files Agr. Sec. Chron Fluid Chron

CHAPITA WELLS UNIT 1233-20 NW/SE, SEC. 20, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,623'
Wasatch	4,586'
North Horn	6,473'
Island	6,656'
KMV Price River	6,783'
KMV Price River Middle	7,620'
KMV Price River Lower	8,414'
Sego	8,898'

Estimated TD: 9,100' or 200'± below Sego top

Anticipated BHP: 4,970 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft \pm of the Green River Formation, with top at about 2,000 ft \pm .

2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Pro

Production Hole – 5000 Psig

BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RA</u>	TING FACTOR
	HOLE SIZE	<u>INTERVAL</u>	SIZE	WEIGHT	GRADE	THREAD	COLLAPSE	E /BURST/ TENSILE
Conducto	r: 17 ½"	0'-45'	13 %"	48.0#	H-40	STC	770 PSI	1730 PSI 322,000#
Surface	12-1/4"	45' - 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi 394,000#
Production	n: 7-7/8"	$2.300' \pm - TD$	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi 223.000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of its. #2 and #3 then every 5th joint to surface. (15 total)

8 point plan-EOG 1 4/28/2006

CHAPITA WELLS UNIT 1233-20 NW/SE, SEC. 20, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

<u>Production Hole Procedure (2300' \pm - TD):</u> Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'±-TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

CHAPITA WELLS UNIT 1233-20 NW/SE, SEC. 20, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ½ #/sx

Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ½#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps

water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ½#/sk Flocele mixed at 15.6 ppg, 1.18

ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to

500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 128 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44

(Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29

(cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 878 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13

(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at

14.1 ppg, $1.28 \text{ ft}^3/\text{sk.}$, 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.

Lead volume to be calculated to bring cement to $200^{\circ}\pm$ above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to $400^{\circ}\pm$ above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

CHAPITA WELLS UNIT 1233-20 NW/SE, SEC. 20, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

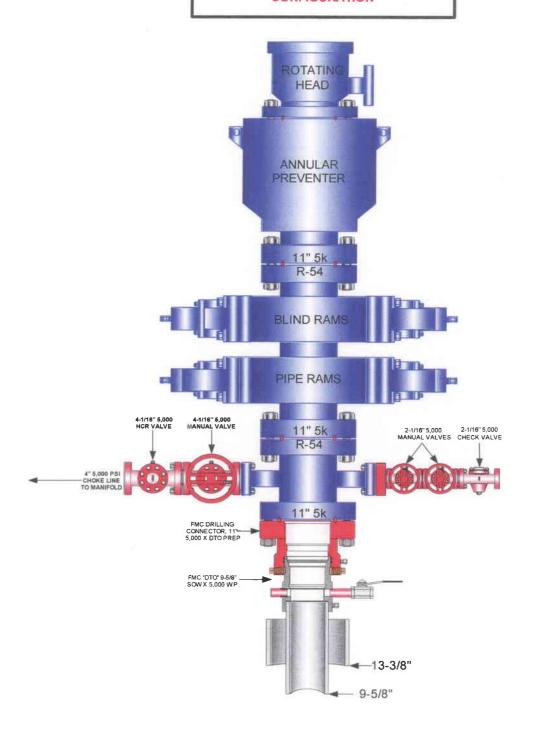
11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

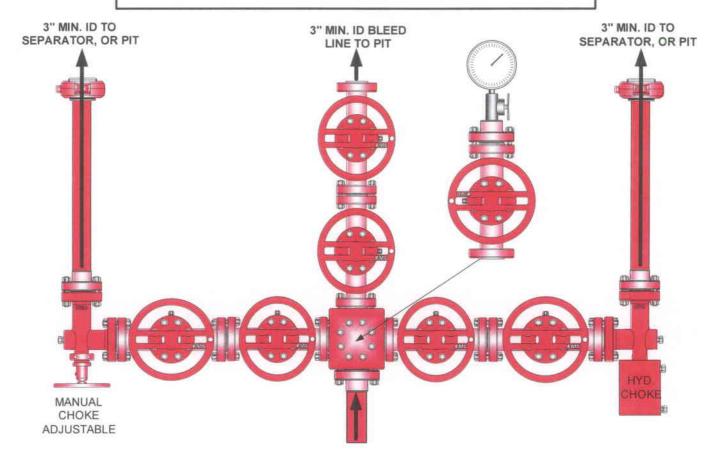
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)



PAGE 2 0F

EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



4" 5,000 PSI CHOKE LINE FROM HCR VALVE

Testing Procedure:

- 1. BOP will be tested with a professional tester to conform to Onshore Order #2.
- 2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
- 3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
- 4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
- 5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



CHAPITA WELLS UNIT 1233-20 NW/SE, Section 20, T9S, R23E Uintah County, Utah

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

Location Construction: Forty-eight (48) hours prior to construction of location and access

roads.

Location Completion: Prior to moving on the drilling rig.

Spud Notice: At least twenty-four (24) hours prior to spudding the well.

Casing String and

Cementing:

Twenty-four (24) hours prior to running casing and cementing

all casing strings.

BOP and related

Equipment Tests:

Twenty-four (24) hours prior to running casing and tests.

First Production Notice: Within five (5) business days after new well begins or production

resumes after well has been off production for more than ninety (90)

days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 360 feet long with a 30-foot right-of-way, disturbing approximately 0.25 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.09 acres. The pipeline is approximately 30 feet long within Federal Lease U-0336-A disturbing approximately 0.03 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.4 miles south of Vernal, Utah See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 300' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells -1*
- B. Producing Wells 5*
- C. Shut-in Wells 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. The length of the new proposed pipeline is 30' x 40'. The proposed pipeline leaves the western edge of the well pad (U-0336-A) for an approximate distance of 30'. The pipe will tie into the proposed pipeline for Chapita Wells Unit 1232-20 located in the NWSE of Section 20, T9S, R23E.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
- 4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. Source of Construction MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an

authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

^{*}Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)		
Gardner Salt Bush	4.0		
Shad Scale	3.0		
Hi-Crest Crested Wheat Grass	2.0		

^{*}Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction or drilling activities shall be conducted February 1st through July 15th due to Golden Eagle stipulations.

No construction or drilling activities shall be conducted May 15th through June 20th due to Antelope stipulations.

No construction activities will occur during wet weather due to critical soil stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner EOG Resources, Inc. P.O. Box 1815 Vernal, Ut 84078 (435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski EOG Resources, Inc. P.O. Box 250 Big Piney, WY 83113 307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1233-20 Well, located in the NW/SE, of Section 20, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 28, 2006
Date

Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC. CWU #1233-20

LOCATED IN UINTAH COUNTY, UTAH **SECTION 20, T9S, R23E, S.L.B.&M.**

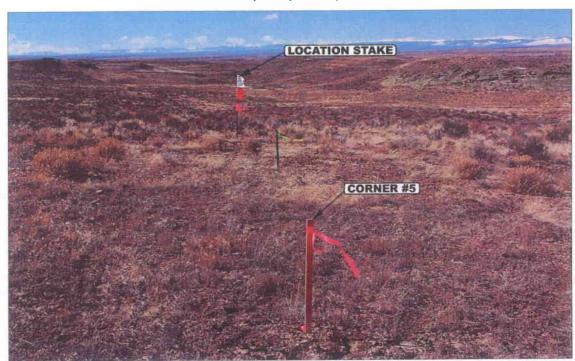


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

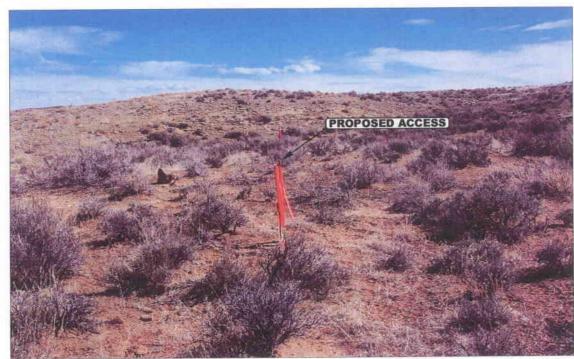


PHOTO: VIEW FROM BEGINING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

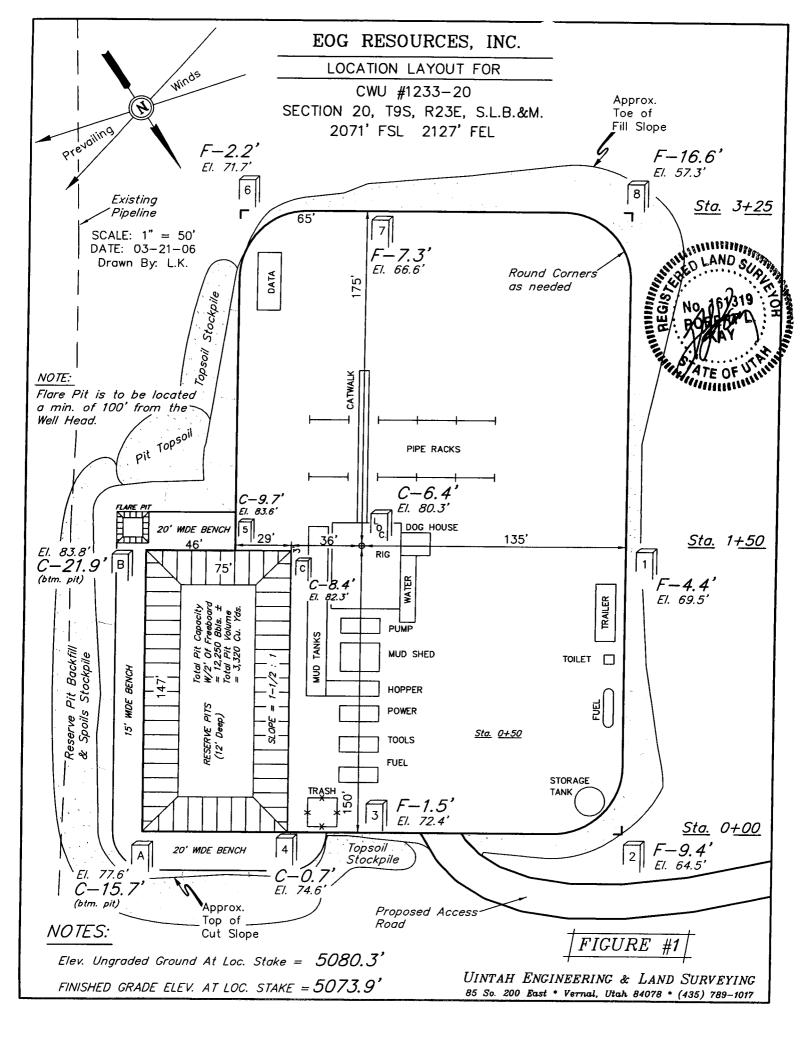
MONTH DAY YEAR

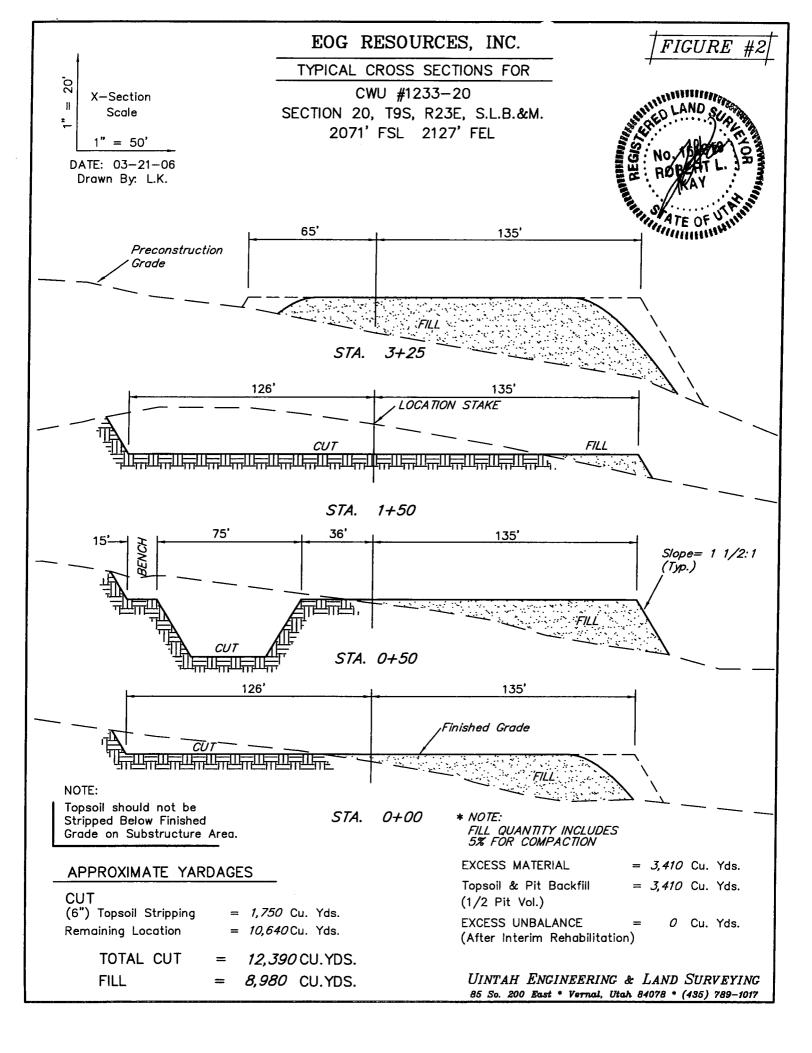
PHOTO

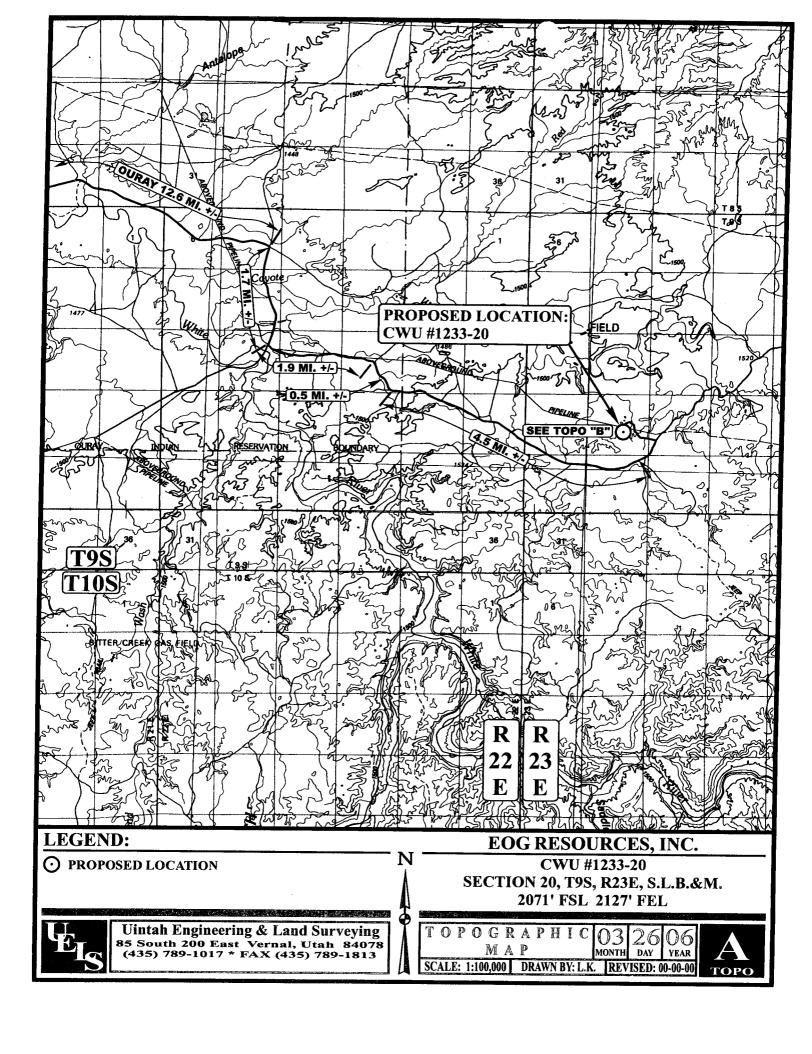
TAKEN BY: B.J.

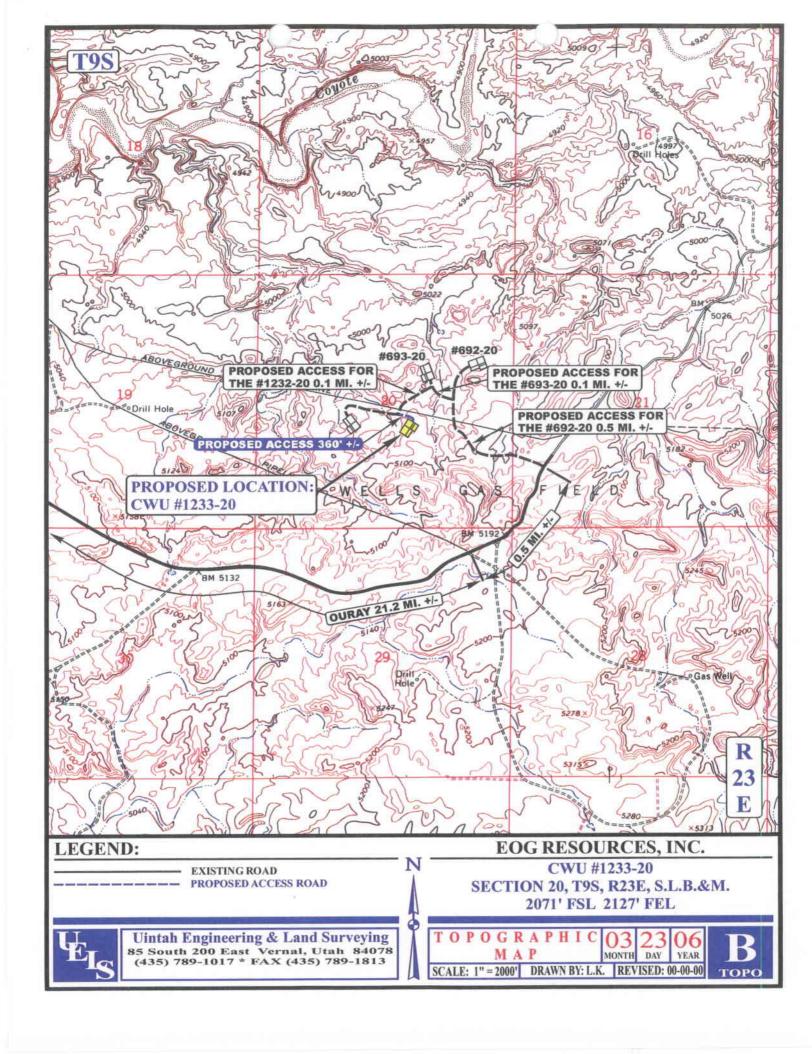
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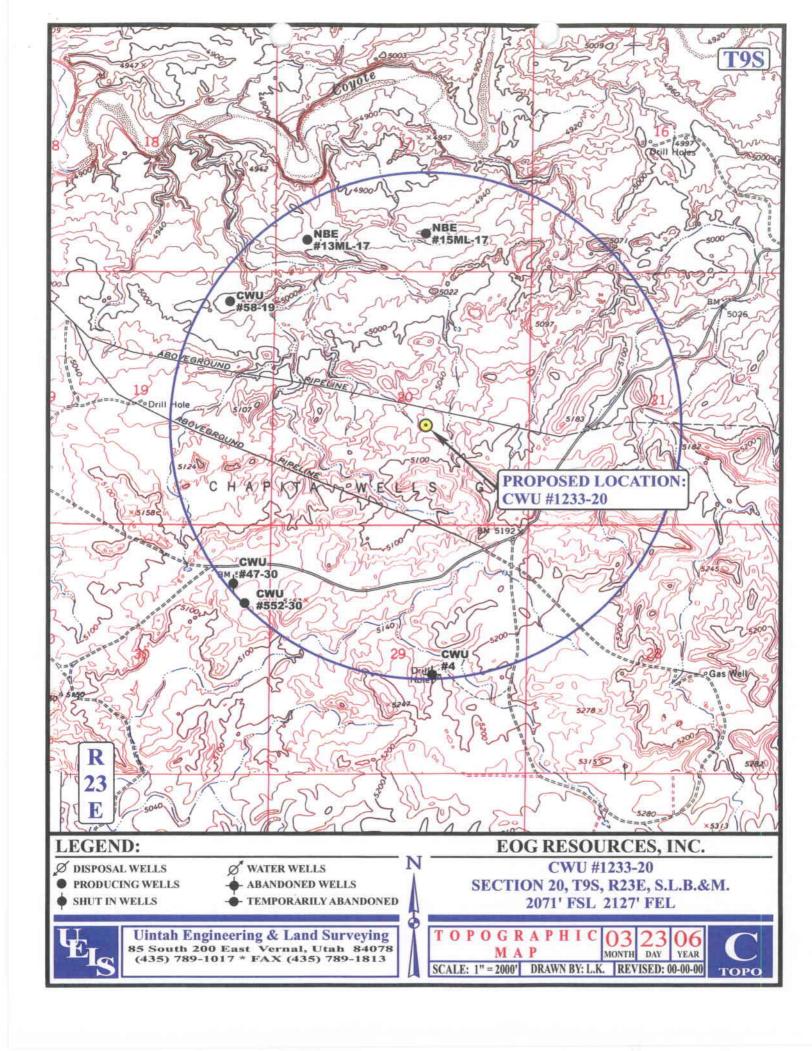
REVISED: 00-00-00

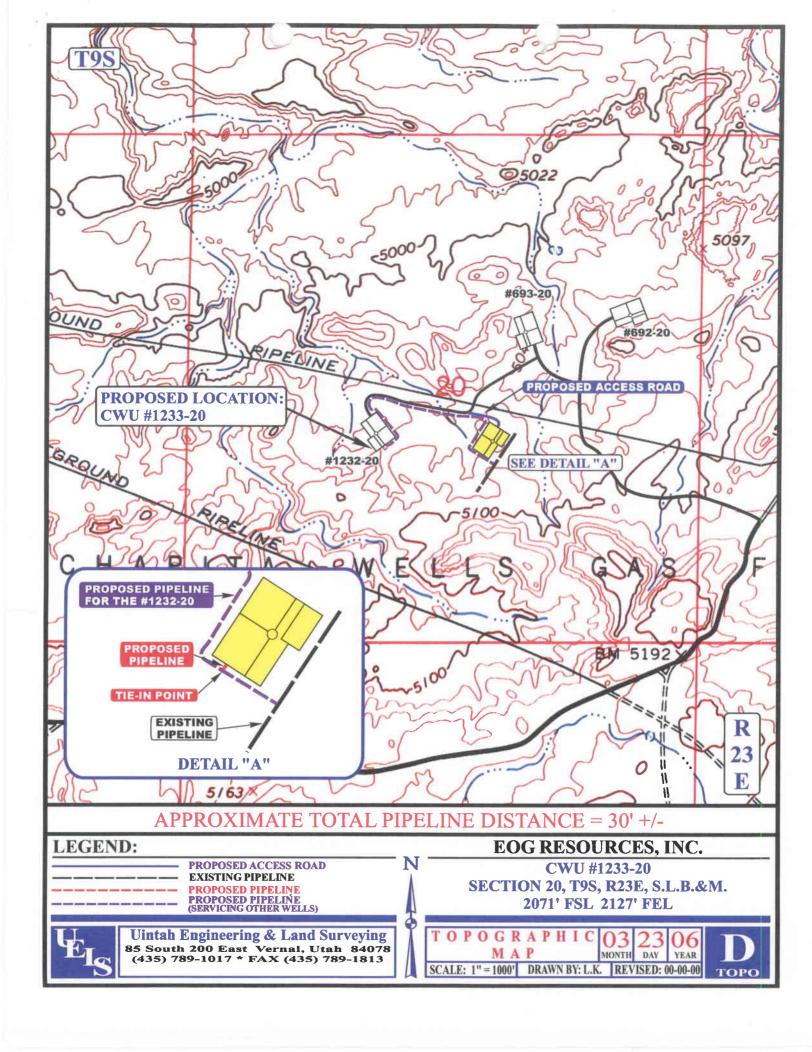






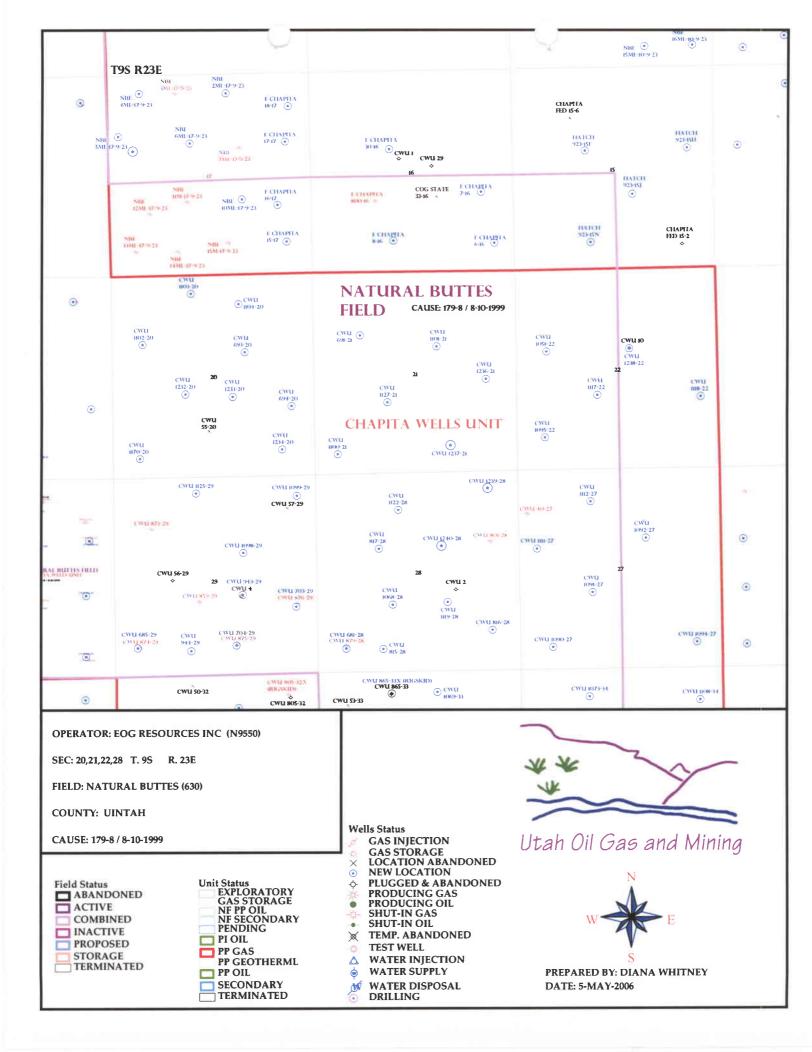






WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/03/2006	API NO. ASSIGNED: 43-047-38064
WELL NAME: CWU 1233-20 OPERATOR: EOG RESOURCES INC (N9550) CONTACT: KAYLENE GARDNER	PHONE NUMBER: 435-781-9111
PROPOSED LOCATION: NWSE 20 090S 230E	INSPECT LOCATN BY: / / Tech Review Initials Date
SURFACE: 2071 FSL 2127 FEL BOTTOM: 2071 FSL 2127 FEL	Engineering
COUNTY: UINTAH LATITUDE: 40.01993 LONGITUDE: -109.3482	Geology
UTM SURF EASTINGS: 640965 NORTHINGS: 4431073 FIELD NAME: NATURAL BUTTES (630)	Surface
LEASE TYPE: 1 - Federal LEASE NUMBER: U-0336-A SURFACE OWNER: 1 - Federal	PROPOSED FORMATION: PRRV COALBED METHANE WELL? NO
Plat Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. NM 2308	LOCATION AND SITING: R649-2-3. Unit: CHAPITA WELLS R649-3-2. General
STIPULATIONS: 1 Course Approx	





State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

May 8, 2006

EOG Resources, Inc. P O Box 1815 Vernal, UT 84078

Re: Chapita Wells Unit 1233-20 Well, 2071' FSL, 2127' FEL, NW SE, Sec. 20, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38064.

Sincerely,

Gil Hunt Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	EOG Resource	EOG Resources, Inc.					
Well Name & Number	Chapita Wells	Unit 1233-20					
API Number:	43-047-38064						
Lease:	U-0336-A						
Location: <u>NW SE</u>	Sec. 20	T. 9 South	R. 23 East				

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED Form 3160-3 (February 2005) MAY - 1 2006 UNITED STATES DEPARTMENT OF THE 1	INTER			OMB No.	PPROVED 1004-0137 arch 31, 20	
BLM VERPLOATION FOR PERMIT TO				6. If Indian, Allotee	or Tribe N	lame
la. Type of work:	ER			7. If Unit or CA Agree CHAPITA WE	LLS UN	
ib. Type of Well: Oil Well Gas Well Other	[✓ Single Zone Multip	le Zone	8. Lease Name and W CHAPITA WE		IT 1233-20
2. Name of Operator EOG RESOURCES, INC.				9. API. Well No.	173	3806
3a. Address P.O. Box 1815 Vernal, UT 84078 3b. Phone No. (include area code) 435-781-9111				10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Report location clearly and in accordance with an At surface NWSE 2071 FSL 2127 FEL 40.0199 At proposed prod. zone SAME				11. Sec., T. R. M. or Bi SEC. 20, T9S,		:
14. Distance in miles and direction from nearest town or post office* 53.4 MILES SOUTH OF VERNAL				12. County or Parish UINTAH		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. N	o. of acres in lease	17. Spacin	g Unit dedicated to this w	ell	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'	910		NM 2	/BIA Bond No. on file		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5074 GL	22. A	pproximate date work will star	t*	23. Estimated duration 45 DAYS		
	24.	Attachments				
 The following, completed in accordance with the requirements of Onsho Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System SUPO must be filed with the appropriate Forest Service Office). 		4. Bond to cover the ltem 20 above). the 5. Operator certific	he operation	is form: ons unless covered by an formation and/or plans as		
25. Signature		Name (Printed Typed) Kaylene R. Gardne	r		Date 04/2	28/2006
Title Regulatory Assistant						
Approved by (Signature)		Name (Printed Typed)			Date	

warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to a realizable. conduct operation Conditions of ap Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

*(Instructions on page 2)

Application appro

Asetstant Field Manager

NOTICE OF APPROVAL

RECEIVED OCT 2 3 2006





UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

VERNAL FIELD OFFICE VERNAL, UT 84078

(435) 781-4400



170 South 500 East

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. Location:

Lease No:

NWSE, Sec 20, R9S, T23E

Well No: CWU 1233-20

Lease No: UTU-0336-A

API No: 43-047-38064 Agreement: Chapita Wells Unit

Cell: 435-828-4470 Matt Baker Office: 435-781-4490 Petroleum Engineer: Michael Lee Office: 435-781-4432 Cell: 435-828-7875 Petroleum Engineer: Office: 435-781-4502 Cell: 435-828-3913 Jamie Sparger Supervisory Petroleum Technician: Cell: 435-828-4029 **Environmental Scientist:** Paul Buhler Office: 435-781-4475 Karl Wright Office: 435-781-4484 **Environmental Scientist:** Holly Villa Office: 435-781-4404 Natural Resource Specialist: Natural Resource Specialist: Melissa Hawk Office: 435-781-4476 Office: 435-781-4437 Natural Resource Specialist: Scott Ackerman

After Hours Contact Number: 435-781-4513 Fax: 435-781-4410

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction - Forty-Eight (48) hours prior to construction of location and access roads. (Notify Paul Buhler)

Location Completion (Notify Paul Buhler)

Prior to moving on the drilling rig.

Spud Notice - Twenty-Four (24) hours prior to spudding the well. (Notify Michael Lee)

Casing String & Cementing (Notify Jamie Sparger)

Twenty-Four (24) hours prior to running casing and cementing all casing strings.

BOP & Related Equipment Tests (Notify Jamie Sparger)

Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice (Notify Michael Lee)

- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

COAs: Page 2 of 6 Well: CWU 1233-20

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass

3 lbs of Kochia Prostrata.

- 2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO).
- 3. Round Corner 8 to avoid drainage.

COAs: Page 3 of 6 Well: CWU 1233-20

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- 1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
- 2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- 1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- 2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- 3. Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- 4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

COAs: Page 4 of 6 Well: CWU 1233-20

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

. . .

- 7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- 8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- 9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

COAs: Page 5 of 6 Well: CWU 1233-20

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

- 12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- 13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- 14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.

- c. Well location (1/41/4, Sec., Twn, Rng, and P.M.).
- d. Date well was placed in a producing status (date of first production for which royalty will be paid).
- e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

COAs: Page 6 of 6 Well: CWU 1233-20

f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- g. Unit agreement and / or participating area name and number, if applicable.
- h. Communitization agreement number, if applicable.
- 15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: Chapita Wells Unit 8. WELL NAME and NUMBER:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	Chapita Wells Unit 1233-20
2. NAME OF OPERATOR:	9. API NUMBER: 43-047-38064
EOG Resources, Inc. 3. ADDRESS OF OPERATOR: (200) 200 2013	10. FIELD AND POOL, OR WLDCAT:
600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202 (303) 262-2812	Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,071' FSL & 2,127' FEL 40.019956 LAT 109.348906 LON	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 9S 23E S.L.B. & M	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	PRT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	REPERFORATE CURRENT FORMATION
ACIDIZE DEEPEN ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
(Submit in Duplicate) ALTER CASING	TEMPORARILY ABANDON
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: APD EXTENSION REQUEST
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volunt EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for Approved by the Utah Division of Oil, Gas and Mining Date: Date: By:	r one year.
NAME (PLEASE PRINT) Carrie MacDonald SIGNATURE Carrie MacDonald Date Operations Clean A/17/2007	rk

(This space for State use only)

RECEIVED APR 1 9 2007

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

Well Name: Location: Company Per	43-047-38064 CHAPITA WELLS UNIT 1233 2071 FSL 2127 FEL (NWSE), S mit Issued to: EOG RES Permit Issued: 5/8/2006	ECTION 20, T9S, R23E S.L.B.&M
The undersigner above, hereby	ed as owner with legal rig verifies that the information	nts to drill on the property as permitted on as submitted in the previously id and does not require revision.
Following is a verified.	checklist of some items re	lated to the application, which should be
If located on pragreement bee	rivate land, has the owner en updated? Yes⊟No⊟	ship changed, if so, has the surface
Have any wells the spacing or	s been drilled in the vicinit siting requirements for th	y of the proposed well which would affect is location? Yes⊡ No ☑
Has there been permitting or o	n any unit or other agreen peration of this proposed	nents put in place that could affect the well? Yes⊡ No ☑
Have there be of-way, which	en any changes to the accould affect the proposed	cess route including ownership, or right- location? Yes⊡ No ☑
Has the appro	ved source of water for dr	illing changed? Yes□ No☑
Have there be which will requevaluation? Yes	ıire a change in plans fror	to the surface location or access route n what was discussed at the onsite
Is bonding still	l in place, which covers th	is proposed well? Yes ☑ No □
<i>(</i> .	$n \rightarrow 0$	4/17/2007
Signature		Date
Title: Operation	ons Clerk	
Representing:	EOG Resources, Inc.	

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010
HUHIVE	Lease Serial No

DUNEAU OF LAIND MAINTGEREE	2	ı	L	V	' L	, ,	7	<u> </u>	Lease Serial N	0
CHAIDDY MOTICES AND DEPORTS ON WEL	LS						•	Т	UTU0336A	

SUNDRY NOTICES AND REPORTS ON WELLS

25	2007	6. If Indian, Allottee or Tribe Name	-

Do not use thi abandoned wel	s form for proposals to drill il. Use form 3160-3 (APD) fo	or to re-enter an SEP such proposals.	2 5 2007 6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRI	PLICATE - Other instruction	s on reverse side. B	7. If Unit or CA/Agree UTU63013X	ment, Name and/or No.
1. Type of Well			8. Well Name and No. CWU 1233-20	
Oil Well Gas Well Oth				
2. Name of Operator EOG RESOURCES INC	E-Mail: kaylene_gardner		9. API Well No. 43-047-38064-0	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	Ph:	Phone No. (include area code): 435-781-9111	10. Field and Pool, or NATURAL BUT	TÉS
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish, a	and State
Sec 20 T9S R23E NWSE 207	71FSL 2127FEL		UINTAH COUN	TY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE O	FACTION	
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
Notice of Intent	Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other Change to Original A
Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	PD
_	Convert to Injection	☐ Plug Back	☐ Water Disposal	
extended for one year.	ts the APD for the referenced	APPROVAL ATTACHE	VERNAL E ENG	
	Electronic Submission #5656	OURCES INC, sent to the sing by GAIL JENKINS on (Vernal	
Signature (Electronic		Date 09/25/2		
	THIS SPACE FOR I	FEDERAL OR STATE	OFFICE USE	
Approved By	15ale	Interest Petro	leum Engineer	00 T _{Da} @ 1 20 07
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subject operations thereon.	Office Office	4.5	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and v matter within its jurisdiction.	villfully to make to any department or ag	encyrof the Caited VED

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease:

UTU-0336A

Well:

CWU 1233-20

Location:

NWSE Sec 20-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 09/29/08
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICES AND REPORTS ON WELLS O. IF INDIAN, ALLOTTEE OR T Do not use this form for proposels to drill near wells, significantly decone oristing wells ablow current bottom-hole depth, reenter plugged wells, or to Chapita Wells Unit Ch	AME: 1233-20 DOCAT: Perde A ENT FORMATION R WELL
Chapita Wells Unit 1. TYPE OF WELL OIL WELL GAS WELL OTHER OIL WELL GAS WELL OTHER 0. APINUMBER: Chapita Wells Unit 2. NAME OF OPERATOR: EOG Resources, Inc. 3. ADDRESS OF OPERATOR: EOU 17th Street, Suite 1000N CLTY Denver 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,071' FSL & 2,127' FEL 40.019956 LAT 109.348906 LON COUNTY: UINTAH 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT TYPE OF SUBMISSION TYPE OF ACTION TYPE OF SUBMISSION TYPE OF ACTION Approximate date work will start CASING REPAIR APPROVALUABLE CASING REPAIR APPROVALUABLE CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHAPE BACK WATER DISPOSAL WATER SHOT-OFF COMMINGLE PRODUCING FORMATION PHONE NUMBER: Chapita Wells Unit 8. WELL NAME and NUMBER: 8. API NUM	1233-20 DCAT: erde A ENT FORMATION R WELL
OIL WELL GAS WELL OTHER OTHER Chapita Wells Unit 2. NAME OF OPERATOR: EOG Resources, Inc. 3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Deriver 600 17th Street, Suite 1000N CITY Deriver 5TATE CO 219 80202 PHONE NUMBER: (303) 262-2812 10. FIELD AND POOL, OR WILL FOOTAGES AT SURFACE: 2,071' FSL & 2,127' FEL 40.019956 LAT 109.348906 LON COUNTY: UINTAH OTRYGTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 9S 23E S.L.B. & M STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT Gubmit in Duplicate) Approximate date work will start CASING REPAIR APPROVAMENT OF PREVIOUS PLANS OPERATOR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: COMMINGLE PRODUCING FORMATIONS REQUEST 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	DCAT: erde
2. NAME OF OPERATOR: EOG Resources, Inc. 3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver ETATE CO 219 80202 (303) 262-2812 (303) 262-2812 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,071' FSL & 2,127' FEL 40.019956 LAT 109.348906 LON COUNTY: UINTAH TYPE OF SUBMISSION SEPERFORATE CURR PROPOSITION ACIDIZE APPROVIMATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE OF NOTICE OF INTENT (Submit in Duplicate) ACIDIZE ACIDIZE CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS COMMINGLE PRODUCTION FORMATION OF WELL SITE COMMINGLE PRODUCTION FORMATION OF WELL SITE COMMINGLE PRODUCTION CITART RESUME) TUBING REPAIR WATER SHUT-OFF REQUEST 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	DCAT: erde A ENT FORMATION R WELL
600 17th Street, Suite 1000N CITY Denver STATE CO 21P 80202 (303) 262-2812 Natural Buttes/Mesave 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,071' FSL & 2,127' FEL 40.019956 LAT 109.348906 LON COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 9S 23E S.L.B. & M STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Submit in Duplicate) Activities Approximate date work will start CASING FRACTURE TREAT SIDETRACK TO REPAIR NEW CONSTRUCTION TEMPORARILY ABAND TUBING REPAIR NEW CONSTRUCTION TEMPORARILY ABAND VENT OR FLARE CHANGE TUBING PLUG BACK WATER DISPOSAL WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE WATER SHUT-OFF CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION REQUES 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	A ENT FORMATION R WELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,071' FSL & 2,127' FEL 40.019956 LAT 109.348906 LON COUNTY: UINTAH GTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 9S 23E S.L.B. & M STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE TUBING CHANGE TUBING CHANGE TUBING CHANGE TUBING CHANGE WELL STATUS PRODUCTION (START/RESUME) CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: APD EXTENSION OF WELL SITE CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	A
TYPE OF SUBMISSION ACIDIZE A	A
TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate)	ENT FORMATION R WELL
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE TUBING CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS REPERFORATE CURR REPERFORATE CURR REPERFORATE CURR REPERFORATE CURR REPERFORATE CURR SIDETRACK TO REPAIR TUBING REPAIR TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER DISPOSAL WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: APD EXT REQUES 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	R WELL
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Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR TUBING REPAIR TUBING REPAIR VENT OR FLARE CHANGE TUBING CHANGE TUBING PLUG AND ABANDON VENT OR FLARE WATER DISPOSAL CHANGE WELL NAME PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: APD EXTENDED TO SIDE RACK TO REPAIR TEMPORARILY ABAND VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: APD EXTENDED TO SIDE RACK TO REPAIR TO REPAIR TO SIDE RACK TO REPAIR TO SIDE RACK TO REPAIR TO REPAIR TO SIDE RACK TO REPAIR TO SIDE RA	
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE CHANGE WELL NAME PLUG BACK WATER DISPOSAL CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: APD EXTENSION CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	DON
CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL NAME PLUG BACK WATER DISPOSAL CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: APD EXTENSE OF COMPLETE OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: APD EXTENSIVE RECOMPLETE - DIFFERENT FORMATION REQUES 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	
(Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: APD EXTENSIVE RECOMPLETE- DIFFERENT FORMATION REQUES 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	
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COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: APD EXTENSION OF WELL SITE OF STATE OF	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	TENSION
Approved by the Utah Division of Oil, Gas and Mining Date: OH-VI-OFA By:	•
NAME (PLEASE PRINT) Kaylene R. Gardner SIGNATURE TO THE DATE Lead Regulatory Assistant 4/8/2008	
COPY SENT TO OPERATOR	

Date: 4-15.2008

initials:_

(5/2000)

(See Instructions on Reverse Side)

APR 1 0 2008

Application for Permit to Drill Request for Permit Extension Validation

Validation (this form should accompany the Sundry Notice requesting permit extension)

API:

43-047-38064

°C-E			(NWSE), SECTION 20, TO EOG RESOURCES, INC.	S, R23E S.L.B.&M
	above, hereby	verifies that the i	legal rights to drill on nformation as submitte mains valid and does r	
	Following is a converified.	checklist of some	items related to the a	pplication, which should be
		rivate land, has th en updated? Yes		, if so, has the surface
	Have any wells the spacing or	s been drilled in t siting requiremer	he vicinity of the propo nts for this location? Yo	esed well which would affectes No ☑
			er agreements put in pl roposed well? Yes⊟N	ace that could affect the lo☑
			o the access route inc roposed location? Yes	luding ownership, or right- □ No ☑
	Has the approv	ved source of wa	ter for drilling changed	? Yes□No☑
		ire a change in p	hanges to the surface lans from what was dis	location or access route scussed at the onsite
	Is bonding still	in place, which c	overs this proposed w	ell? Yes⊠No□
4	Signature	Sandra		<u>4/8/2008</u> Date
	Title: Lead Regu	ılatory Assistant		
	Representing:	EOG Resources, In	с.	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Cor	mpany:		EOG RI	ESOUR	CES INC		·	
Well Name:	digen alah		CWU 12	233-20				
Api No:	43-047-	38064			_Lease Typ	e: <u>FED</u>	ERAL	
Section 20	_Township_	09S	_Range_	23E	_County	UINT	AH	
Drilling Cor	ntractor	CRAIC	G'S ROUS	STABO	UT SERV	_RIG #	RATHO	LE_
SPUDDE	D:				•			
	Date	0	7/26/08	· · · · · · · · · · · · · · · · · · ·				
	Time		3:00 AM					
	How	I	ORY					
Drilling w	ill Comm	ence:_				-		
Reported by		1 0 de -	JERRY	BARNI	ES			·
Telephone #			(435) 82	<u> 28-1720</u>				
Date	07/28/08		Signed	C	HD		· · · · · · · · · · · · · · · · · · ·	

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator:

EOG Resources, Inc.

Operator Account Number: N 9550

Address:

600 17th St., Suite 1000N

city_Denver

state CO

zip 80202

Phone Number: (303) 824-5526

Well 1

API Number	Well	Name	QQ	QQ Sec Twp Rng		County	
43-047-38064	Chapita Wells Unit 1:	napita Wells Unit 1233-20			NWSE 20 9S		Uintah
Action Code	Current Entity Number	New Entity Number	S	Spud Date Entity Assigni Effective Da			-
В	99999	13650	7	'/26/20 0	8	71	30/08

Well 2

API Number	Well	Well Name QQ Sec Twp Rng Co				County	
43-047-39618	Chapita Wells Unit 1	SESW 19 9S			23E	Uintah	
Action Code	Current Entity New Entity Number Number		s	Spud Date			ity Assignment iffective Date
В	99999	13650	7/27/2008			7/	130/08
Comments: Mesa	averde well						

Well 3

API Number	Well	Name	QQ	Q Sec Twp		Rng	County
43-047-39906	Chapita Wells Unit 76	Chapita Wells Unit 761-22		SWSW 22 9S			Uintah
Action Code	Current Entity Number	- 1		Spud Date		1	tity Assignment Effective Date
В	99999	4905	7/27/2008			7	130108
Comments: Wasa	atch well					-	

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

RECEIVED

Mary A. Maestas Name (Please Print)

Signature Regulatory Assistant

Title

7/29/2008

Date

JUL 2 9 2008

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Do not use thi	NOTICES AND REPO is form for proposals to il. Use form 3160-3 (AP		5. Lease Serial No. UTU0336A 6. If Indian, Allottee o	т Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.	<u> </u>	7. If Unit or CA/Agree CHAPITA WELL	ement, Name and/or No. LS UNI
Type of Well Oil Well	er				8. Well Name and No. CHAPITA WELLS	UNIT 1233-20
Name of Operator EOG RESOURCES, INC.	Contact: E-Mail: mary_mae	MARY A. MA estas@eogreso				
3a. Address 600 17TH STREET SUITE 10 DENVER, CO 80202	00N	3b. Phone No Ph: 303-82	. (include area code 4-5526	Exploratory TES/MESAVERDE		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	l)			11. County or Parish,	and State
Sec 20 T9S R23E NWSE 207 40.01996 N Lat, 109.34891 W					UINTAH COUN	TY, UT
12. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
- Nacional Clarence	Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity
	☐ Casing Repair	— New	Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	— Plug	and Abandon	-	arily Abandon	Well Spud
_	☐ Convert to Injection	☐ Water I	Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	operations. If the operation re andonment Notices shall be fil- nal inspection.)	sults in a multipl	e completion or rec	ompletion in a	new interval, a Form 316	0-4 shall be filed once
14. I hereby certify that the foregoing is	Electronic Submission #	#61752 verified	by the BLM We	II Information	System	
	For EOG F	RESOURCES,	INC., sent to the	e vernai		
Name(Printed/Typed) MARY A.	MAESTAS		Title REGU	LATORY AS	SISTANT	
Signature Many Electionic S	suppression for		Date 07/28/2	2008	***	
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By			Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe s to any matter w	erson knowingly an ithin its jurisdictior	d willfully to m	ake to any department or	gency of the United

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Do not use thi	NOTICES AND REPORTS s form for proposals to drill ll. Use form 3160-3 (APD) fo	or to re-enter an	UTU0336A 6. If Indian, Allott	
SUBMIT IN TRII	PLICATE - Other instruction	s on reverse side.	7. If Unit or CA/A CHAPITA W	greement, Name and/or No. ELLS
Type of Well Oil Well	ner		8. Well Name and CHAPITA WE	
Name of Operator EOG RESOURCES, INC.		KENZIE THACKER HACKER@EOGRESOURC	9. API Well No. 43-047-3806	64
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		Phone No. (include area code: 435-781-9145) 10. Field and Poo NATURAL B	l, or Exploratory UTTES
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		11. County or Par	ish, and State
Sec 20 T9S R23E NWSE 207 40.01996 N Lat, 109.34891 W			UINTAH CO	UNTY, UT
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume) □ Water Shut-Off
☐ Subsequent Report ☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
	☐ Casing Repair	☐ New Construction	Recomplete	
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abandon☐ Water Disposal	8 .h
determined that the site is ready for fi	* *		* n E	CEIVED
			<u>.</u>	
				T 2 0 2008
			DIV. OF	OIL, GAS & MINING
14. I hereby certify that the foregoing is	Electronic Submission #6386	9 verified by the BLM Web DURCES, INC., sent to the		
Name (Printed/Typed) MICKENZ	IE THACKER	Title OPER/	ATIONS CLERK	
Signature \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	SubMABULL)	Date 10/15/2	2008	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	
Approved By		Title		Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the subj			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				nt or agency of the United

WELL CHRONOLOGY **REPORT**

Report Generated On: 10-14-2008

Well Name	CWU 1233-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API#	43-047-38064	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-03-2008	Class Date	
Tax Credit	N	TVD / MD	9,100/ 9,100	Property #	059166
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,086/ 9,086
KB / GL Elev	5,091/ 5,074				
Location	Section 20, T9S, R23E,	NWSE, 2071 FSL & 212	7 FEL		
Event No	1.0	Description	DRILL & COMPLETE		

Operator	EOG RESOU	RCES, INC	WI% 5	5.033	NRI %	47.1	55
AFE No	304038		AFE Total	1,752,700	DHC/	CWC 8	880,700/ 872,000
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	05-01-2006	Release Dat	e 09-11-2008
05-01-2006	Reported I	By SH.	ARON WHITLOCK				
DailyCosts: Da	rilling \$)	Completion	\$0	Dai	ly Total	60
Cum Costs: D	rilling \$	0	Completion	\$0	Wel	l Total	60
MD	0 TVD	0	Progress 0	Days	0 MW	0.0	Visc 0.0
Formation:		PBTD : 0.0)	Perf:		PKR Depth	: 0.0

Activity at Report Time: LOCATION DATA

Activity Description Start End Hrs

06:00 06:00

24.0 LOCATION DATA:

2071' FSL & 2127' FEL (NW/SE) **SECTION 20, T9S, R23E** UINTAH COUNTY, UTAH

LAT 40.019989, LONG 109.348225 (NAD 27) LAT 40.019956, LONG 109.348906 (NAD 83)

TRUE #9

OBJECTIVE: 9100' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT DD&A FIELD: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: U-0336-A

ELEVATION: 5080.3' NAT GL, 5073.9' PREP GL (DUE TO ROUNDING 5074' IS THE PREP GL), 5091' KB (17')

EOG WI 55.0328%, NRI 47.15451%

07-14-2008

Reported By

TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0		Daily To		\$38,000	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well To	tal	\$38,000	
MD 0	TVD 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD : 0	0.0	Perf:			PKR De _l	pth: 0.0	
Activity at Report Ti	me: BUILD LOCATION							
Start End	Hrs Activity Desc	cription						
06:00 06:00	24.0 START LOCAT	FION TODAY 7/14/08.			· · · · · · · · · · · · · · · · · · ·			
07-15-2008 Re	eported By Ti	ERRY CSERE						
DailyCosts: Drilling	\$38,000	Completion	\$0		Daily To	otal	\$38,000	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well To	tal	\$38,000	
MD 0	TVD 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD: 0	0.0	Perf:			PKR De _l	pth: 0.0	
Activity at Report Ti	me: BUILD LOCATION							
Start End	Hrs Activity Desc	cription						
06:00 06:00	24.0 LOCATION 10	% COMPLETE.						<u> </u>
07-16-2008 Re	eported By T	ERRY CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily T	otal	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well To	tal	\$38,000	
MD 0	TVD 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD:	0.0	Perf:			PKR De	pth: 0.0	
Activity at Report Ti	me: BUILD LOCATION							
Start End	Hrs Activity Desc	cription						
06:00 06:00	•	0% COMPLETE.						
30.00	24.0 E00/11/01/20							
		ERRY CSERE			· · · · · · · · · · · · · · · · · · ·			
		ERRY CSERE Completion	\$0	·	Daily T	otal	\$0	-
07-17-2008 Re	eported By T		\$0 \$0	·	Daily T		\$0 \$38,000	-
07-17-2008 Re	eported By T	Completion		0				0.0
07-17-2008 Ro DailyCosts: Drilling Cum Costs: Drilling	\$0 \$38,000	Completion Completion Progress 0	\$0	0	Well To	tal	\$38,000 Visc	0.0
07–17–2008 Re DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation:	\$0 \$38,000 \$7VD 0	Completion Completion Progress 0	\$0 Days	0	Well To	0.0	\$38,000 Visc	0.0
07–17–2008 Re DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation:	\$0 \$38,000 TVD 0 PBTD : 0	Completion Completion Progress 0	\$0 Days	0	Well To	0.0	\$38,000 Visc	0.0
07–17–2008 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation : Activity at Report Ti	\$0 \$38,000 TVD 0 PBTD : 0	Completion Completion Progress 0 0.0 cription	\$0 Days	0	Well To	0.0	\$38,000 Visc	0.0
07–17–2008 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00	\$0 \$38,000 TVD 0 PBTD: 0 me: BUILD LOCATION Hrs Activity Desc	Completion Completion Progress 0 0.0 cription	\$0 Days	0	Well To	0.0	\$38,000 Visc	0.0
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MD 0	TVD 0	-	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:		Days Perf :	v	747 44	PKR Der		0.0
	me: BUILD LOCATION		1611.			i idi be	. 0.0	
Start End	Hrs Activity Des							
06:00 06:00	24.0 SHOOT TOMO	_						
07-22-2008 Re	eported By T	ERRY CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well '	Total	\$38,000	
MD 0	TVD 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:	0.0	Perf:			PKR De _l	oth: 0.0	
Activity at Report Ti	me: BUILD LOCATION							
Start End	Hrs Activity Des	cription						
06:00 06:00	24.0 SHOOT TOM	ORROW.		1				
07-23-2008 Re	eported By T	ERRY CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well	Total	\$38,000	
MD 0	TVD 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:	0.0	Perf:			PKR De	pth: 0.0	
Formation : Activity at Report Ti	PBTD : me: BUILD LOCATION		Perf:			PKR De	pth: 0.0	
		ſ				PKR De _l	pth: 0.0	
Activity at Report Ti	me: BUILD LOCATION	cription				PKR De	pth : 0.0	
Activity at Report Ti Start End 06:00 06:00	me: BUILD LOCATION Hrs Activity Des 24.0 SHOOTING T	cription				PKR De	pth: 0.0	· · · · · · · · · · · · · · · · · · ·
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Activity at Report Ti Start End 06:00 06:00 07-24-2008 Ro DailyCosts: Drilling	Mrs Activity Des 24.0 SHOOTING T eported By	cription ODAY. TERRY CSERE			•		- Andreas - Andr	
Activity at Report Ti Start End 06:00 06:00 07-24-2008 Ro DailyCosts: Drilling Cum Costs: Drilling	Hrs Activity Des 24.0 SHOOTING T eported By T	cription ODAY. PERRY CSERE Completion	\$0	0	•	[,] Total	\$0	0.0
Activity at Report Ti Start End 06:00 06:00 07-24-2008 Ro DailyCosts: Drilling Cum Costs: Drilling	Hrs Activity Des 24.0 SHOOTING T eported By \$0 \$38,000	cription ODAY. PERRY CSERE Completion Completion Progress 0	\$0 \$0	0	Well	7 Total Total	\$0 \$38,000 Visc	0.0
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Activity at Report Ti Start End 06:00 06:00 07-24-2008 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation:	Hrs Activity Des 24.0 SHOOTING T eported By T \$0 \$38,000 TVD 0 PBTD:	cription ODAY. PERRY CSERE Completion Completion Progress 0	\$0 \$0 Days	0	Well	⁷ Total Total 0.0	\$0 \$38,000 Visc	0.0
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Activity at Report Ti Start End 06:00 06:00 07-24-2008 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 07-25-2008 R DailyCosts: Drilling Cum Costs: Drilling Cum Costs: Drilling Formation:	me: BUILD LOCATION Hrs Activity Des 24.0 SHOOTING T eported By S0 \$38,000 TVD 0 PBTD: me: BUILD LOCATION Hrs Activity Des 24.0 PUSHING OU eported By S0 \$38,000 TVD 0 PBTD:	cription ODAY. CERRY CSERE Completion Completion Progress 0 0.0 Cription UT PIT. CERRY CSERE Completion Completion Progress 0 0.0	\$0 \$0 Days Perf:	the second	Well MW Daily Well	y Total O.0 PKR De y Total Total 0.0	\$0 \$38,000 Visc pth: 0.0	

D 22 C 4	75 -1111	¢ O		G		\$0	p		Dalla	Total	\$0	
DailyCost	•	\$0	_		pletion				•	y Total		
Cum Cost	s: Drilling	\$38,000)	Com	pletion	\$0			Well	Total	\$38,000	
MD	60	TVD	60	Progress	0	Days		0	MW	0.0	Visc	0.0
Formation	1:]	PBTD : 0	.0		Perf:				PKR Dep	oth: 0.0	
Activity a	t Report Tir	ne: WO AIR F	lIG									
Start	End	Hrs Acti	vity Desc	ription						4		
06:00	06:00	CON	DUCTOR	CRAIGS ROUS . CEMENT TO S ND MICHAEL I	SURFACE	WITH REA	ADY M	IX. JEF	RRY BARNE	S NOTIFIED		
07-29-20	08 Re	ported By	TI	ERRY CSERE/JI	ERRY BAI	RNES						
DailyCost	s: Drilling	\$0		Con	pletion	\$0			Dail	y Total	\$0	
Cum Cost	ts: Drilling	\$38,00	0	Con	pletion	\$0			Well	Total	\$38,000	
MD	60	TVD	60	Progress	0	Days		0	MW	0.0	Visc	0.0
Formation	n:		PBTD: 0	0.0		Perf:				PKR De _l	oth: 0.0	
Activity a	t Report Ti	me: WO AIR F	UG									
Start	End	Hrs Acti	vity Desc	ription								
06:00	06:00	24.0 WO	AIR RIG. I	LOCATION CO	MPLETE							
08-20-20	08 Re	ported By	L	ES FARNSWOR	TH							
DailyCost	ts: Drilling	\$222,3	87	Con	pletion	\$0			Dail	y Total	\$222,387	
Cum Cost	ts: Drilling	\$260,3	87	Con	pletion	\$0			Well	Total	\$260,387	
MD	2,435	TVD	2,435	Progress	0	Days		0	MW	0.0	Visc	0.0
Formatio	n:		PBTD:	0.0		Perf:				PKR De	pth: 0.0	
Activity a	t Report Ti	me: WORT										
Start	End	Hrs Act	ivity Desc	cription								
						DYY Y DD 1	1 (40)	***	EO 040E1 OT	TENTO OF TRITO	DED WATER	@ 1010°

06:00 06:00

24.0 MIRU CRAIGS RIG #4 ON 8/13/2008. DRILLED 12–1/4" HOLE TO 2435' GL. ENCOUNTERED WATER @ 1810'. RAN 60 JTS (2425.82') OF 9–5/8", 36.0#, J–55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2442' KB. RAN 200' 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3600 PSIG. PUMPED 187 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (45 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/185 BBLS FRESH WATER. BUMPED PLUG W/900# @ 2:59 PM, 8/17/2008. CHECKED FLOAT, FLOAT HELD. SHUT—IN CASING VALVE. BROKE CIRCULATION 80 BBLS INTO FRESH WATER FLUSH. LOST RETURNS 60 BBLS INTO DISPLACEMENT. REGAINED CIRCULATION 140 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 1 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 15 MIN.

TOP JOB # 2: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2373' G.L. PICKED UP TO 2353' AND TOOK SURVEY -1.75 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 90.0 MS= 90.0. 9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.8 MS= 89.9

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/15/2008 @ $06:30~\mathrm{AM}.$

09-02-2008	Re	ported By	D.	AVID GREESON	1						
DailyCosts: D	rilling	\$22,	782	Com	pletion	\$681		Daily	Total	\$23,463	
Cum Costs: D	rilling	\$283	3,169	Com	pletion	\$681		Well 7	l'otal	\$283,850	
MD	2,435	TVD	2,435	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			PBTD : 0	.0		Perf:			PKR De	pth : 0.0	

Activity at Report Time: RURT

Start End Hrs Activity Description

06:00 06:00

24.0 RD ROTARY TOOL. WESTROC TRUCKING BEGAN MOVE AT 06:00 AND RELEASED THE TRUCKS BY 18:30. CRANE STILL NEEDED TO SET BULK BARITE TANKS. MOVED RIG FROM THE CWU 632–11 TO THE CWU 1233–20, 6.7 MILES. RIG IS 100% MOVED IN AND 75% RIGGED UP AT REPORT TIME. RURT, DERRICK NOT UP UNTIL DAYLIGHT ON 9/2/08. NOTIFIED JAMIE SPARGER ON 9/1/08 WITH THE BLM OF BOP TEST SET FOR 18: 00 9/2/08.

NEEDED REPAIRS ON RIG MOVE: CHANGING OUT SEALS ON PIPE AND BLIND RAMS. REPLACING SWIVEL W/A REBUILD FROM TRUE YARD. SENT 64 JT'S 16.6# E-DRILL PIPE TO TOWN TO BE HARDBANDED. REPLACING PULSATION DAMPENER ON #1 PUMP.

TRANSFERRED 5 JT.'S (212.21') 4.5", 11.6#, P-110 LTC CASING, 1-4.5" P-110 MARKER JOINT (20.16') AND 1800 GL. FUEL TO THE CWU 1233-20.

FUEL ON LOCATION 1600, USED 200 GL.

SHORT ONE HAND DAYLIGHT CREW; TWO CREWS ON DAYLIGHTS/ONE MORNING TOUR.

NO ACCIDENTS OR INCIDENTS REPORTED.

RIG ON DAYWORK @ 16:00 9/2/08.

09-03-200	18 Re	ported E	By PI	ETE COMEAU,	DAVID GI	REESON					
DailyCosts	: Drilling	\$7	76,215	Con	apletion	\$804		Daily	Total	\$77,019	
Cum Costs	s: Drilling	\$3	359,385	Con	apletion	\$1,485		Well Total \$360,87		\$360,870	
MD	2,435	TVD	2,435	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	ı :		PBTD : 0	PKR Depth				pth: 0.0			
Activity at	Report Ti	me: PREI	TO DRILL OU	JT SHOE TRAC	CK						
Start	End	Hrs	Activity Desc	ription							
06:00	16:00	10.0	MOVED RIG I FLOOR, MUD 18:00 9/2/08.	FROM THE CW PITS AND PUN	U 632-11 ' MPS. NOTI	TO THE CWU FIED JAMIE S	1233–20, PARGER	6.7 MILES. DE ON 9/1/08 WI	ERRICK UP TH THE BL	AT 08:00 9/2/0 M OF BOP TE	08. RU ST SET FOF
16:00	18:00	2.0		UMULATOR, F		AND CHOKE	MANIFO	LD. FMC TEC	H. ONSITE	TO LOCK DO	WN BOP TO

Property: 059166

18:00 23:00 5.0 TEST BOPS AS FOLLOWS WITH B&C QUICK TESTER RON GILES. TEST. WITNESSEI JOHNSON. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP & SAFETY VALVE TO MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TORS & MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TORS & 5000 PSI HIGH FOR 10 MINUTES.	
MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST ANNULAR FREVENTER I MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOR 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAM LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPERCHOKE T MINUTES. ALL TESTS PASSED.	O 250 PSI LOW FOR 5 O 250 PSI LOW FOR 5 LVES TO 250 PSI LOW TO 250 PSI LOW FOR 5 KE LINE & MANIFOLD TO S, KILL LINE, CHOKE HIGH FOR 10 MINUTES.
23:00 00:00 1.0 RUN ACCUMULATOR TEST, OK, INSTALL WEAR BUSHING.	
00:00 01:00 1.0 RIG UP KIMZEY PICK UP MACHINE. HOLD SAFETY MEETING.	
01:00 04:00 3.0 PICK UP BHA & DRILL PIPE TO 2290'.	
04:00 05:30 1.5 RIG DOWN KIMZEY , INSTALL ROTATING HEAD.	

FUEL ON LOCATION 9100 GALLONS
CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
SAFETY MEETING: PICK UP DRILL STRING

 $0.5\,$ Break circulation, change gasket in MUD line in Sub base.

UNMANNED GAS DETECTOR ON LOCATION 1 DAY

PETE COMEAU,

Well Name: CWU 1233-20

05:30

09-04-2008

06:00

Reported By

DailyCost	ts: Drilling	\$3	35,441	Cor	npletion	\$0		Dail	y Total	\$35,441	
Cum Cos	ts: Drilling	\$3	394,826	Cos	npletion	\$1,485		Well	Total	\$396,311	
MD	4,291	TVD	4,291	Progress	1,856	Days	1	MW	9.2	Visc	28.0
Formatio	n:		PBTD : 0	.0		Perf:			PKR De	pth: 0.0	
Activity a	it Report Ti	me: DRII	LING @ 4291'								
Start	End	Hrs	Activity Desc	ription							
06:00	07:30	1.5	RIG REPAIR. F	REPAIR SWIV	EL PACKIN	1G.					
07:30	09:00	1.5	DRILL CEMEN OUT TO 2440			CEMENT @ 34	40' TAG F	LOAT COLL	AR @ 2373 &	& SHOE @ 241	4. CLEAN
09:00	09:30	0.5	CIRCULATE H	IOLE CLEAN	& RUN FI	TEST. TESTE	D EMW	11.75#.			
09:30	10:00	0.5	SURVEY @ 23	63'.							
10:00	14:00	4.0	SPUD IN @ 10 55 & MOTOR ?	:00 HRS. 09/03 73. #1 PUMP C	/08. DRILI N HOLE @	L 7.875: HOLE) 130 SPM, 458	FROM 24 3 GPM @	47 TO 2913. 1400 PSI. MU	466' @ 116 F) JD WT 9.3 &	PH. WOB 14/1 VIS 30	6. ROTARY
14:00	14:30	0.5	SERVICE RIG								
14:30	15:00		SURVEY								
15:00	22:00	7.0	DRILL 7.875" I HOLE @ 130 S	HOLE FROM 2 SPM. 458 GPM	913 TO 36 @ 1550 PS	96. 783' @ 111 SI. MUD WT 9	FPH. WO 3 & VIS 3	B 14/18. RO7	TARY 55 & M	OTOR 73. #1 I	PUMP ON
22:00	22:30	0.5	CIRCULATE H	IOLE CLEAN	FOR SURV	ΈΥ					
22:30	23:00	0.5	SURVEY								
23:00	06:00	7.0	DRILL 7.875" I HOLE @ 130 S	HOLE FROM 3 SPM, 458 GPM	3696 TO 42 @ 1700 PS	91. 595' @ 85 F SI. MUD WT 9.	PH. WO 5 & VIS 3	B 14/18. ROT 2.	ARY 55 & M	OTOR 73. #1 P	UMP ON
			FUEL ON HAN	ND, 8200, USE	D 900						
			CREWS FULL	, NO ACCIDEI	NTS OR IN	CIDENTS REP	ORTED				
			SAFETY MEE	TINGS, WIRE	LINE SUR	VEY, #2 = CON	INECTIO	NS			
			FORMATIONS	: MAHOGAN	Y OIL SHA	LÉ - 2312					
			UNMANNED	GAS DETECT	OR ON LO	CATION 2 DAY	YS				

Well Name: CWU 1233-20 Field: CHAPITA DEEP Property: 059166

09-05-20	08 Re	ported By	PE	TE COMEAU,							
DailyCost	ts: Drilling	\$12	7,566	Con	npletion	\$0		Daily	Total	\$127,566	
Cum Cost	ts: Drilling	\$51	5,946	Con	npletion	\$1,485		Well	Total	\$517,431	
MD	5,736	TVD	5,736	Progress	1,445	Days	2	MW	9.6	Visc	33.0
Formation	n:		PBTD : 0.	0		Perf:			PKR Dep	oth: 0.0	
Activity a	t Report Tii	me: DRILL	ING @ 5736								
Start	End	Hrs A	activity Desci	ription							
06:00	07:00			HOLE FROM 4 PM. 458 GPM					7 55 & MPTO	R 73. #1 PUM	P ON
07:00	07:30	0.5 S	ERVICE RIG,	FUNCTION P	IPE RAMS.	CHECK CRO	OWN O MA	TIC.			
07:30	08:00		CIRCULATE &								
08:00	06:00			7.875" HOLE F 25 SPM, 437 G					ROTARY 55 &	& MOTOR 70.	#1 PUMP
		F	UEL 7050, US	ED 1150							
				NO ACCIDEN							
				TING: #1 – MC							
				ELD BOP DRII							•
				OPS: MAHOO				CH – 4594, CI	HAPITA WEI	LLS - 5148	
				GAS DETECTO		CATION 3 DA	.YS				
09-06-20	008 Re	eported By	y PE	TE COMEAU,					_	222 512	
•	ts: Drilling		2,718		npletion	\$0		-	Total	\$32,718	
Cum Cost	ts: Drilling	\$54	18,664	Cor	npletion	\$1,485			Total	\$550,149	22.0
MD	6,458	TVD	6,458	Progress	722	Days	3	MW	10.2	Visc	32.0
Formation			PBTD : 0.	.0		Perf:			PKR Dei	otn : 0.0	
Activity a	it Report Ti										
Start	End		Activity Desc	-				O BOTABA	ea e Morron	72 #1 DIDAR	ONLIOLE
06:00	08:00	(@ 125 SPM, 43	HOLE FROM 5 7 GPM @ 1800	PSI. MUD	WT 10.2 & Y	VIS 33			(/3. #1 PUMP	ON HOLE
08:00	08:30			FUNCTION C						D 70 #1 DIIM	ON HOLE
08:30	03:30	(@ 125 SPM, 43	HOLE FROM 5 7 GPM @ 1900	PSI. MUD	WT 10.7 & Y	VIS 34				
03:30	05:30	S	SLOW. CHANG	ULL 2 STANE GE OUT SWIV	EL PACKII	NG, RUN BA	СК ТО ВОТ	TOM.			
05:30	06:00	0.5 I	ORILL 7.875" I @ 125 SPM. 43	HOLE FROM 6 7 GPM @ 1900	5441 TO 64: 0 PSI. MUL	58. 17' @ 34 I OWT 10.7 & '	FPH. WOB 1 VIS 32.	8, ROTARY	53 & MOTOR	k 70. #1 PUMP	ON HOLE
		F	FUEL ON LOC	CATION 5800, I	USED 1250						
				, NO ACCIDEN							
				TINGS. SAND							
			FORMATION T CANYON - 58	ГОРS: MAHO(19,	GANY OIL	SHALE – 23	12, WASATO	CH - 4594, C	HAPITA WEI	LLS 5148, BUC	CK
		Ţ	JNMANNED (GAS DETECTO	OR ON LO	CATION 4 DA	AYS				
00.07.20											
09-07-20	008 R	eported By	y PE	ETE COMEAU	,						
	008 Rots: Drilling	•	y PE 7,287		, mpletion	\$7,929		Daily	y Total	\$55,216	

MD	6,825	TVD	6,825	Progress	367	Days	4	MW	10.7	Visc	33.0
Formation	n:		PBTD : 0.	0		Perf:			PKR Dep	th: 0.0	
Activity a	t Report Ti	me: DRI	LLING @ 6825'								
Start	End	Hrs	Activity Descr	ription							
06:00	09:00	3.0	DRILL 7.875" F @ 125 SPM. 43					18, ROTARY	52 & MOTO	R 70. #1 PUMI	ON HOLE
09:00	09:30	0.5	SERVICE RIG,	FUNCTION CI	ROWN O N	ATIC & FLO	OR VALVE	S			
09:30	13:00	3.5	DRILL 7.875" I HÖLE @ 125 S						RY 53 & MO	ΓOR 70. #1 PU	MP ON
13:00	14:00	1.0	CIRCULATE F	IOLE CLEAN I	FOR BIT T	RIP					
14:00	14:30	0.5	SURVEY								
14:30	18:00	3.5	TRIP OUT FOR	BIT#2.SET	CROWN O	MATIC TO TI	RIP WITH	FIRST STAN	D		
18:00	18:30	0.5	LAY DOWN RI	EAMERS, CHA	NGE OUT	BIT & MOTO	R, FUNCT	ION BLIND	RAMS		
18:30	22:00	3.5	TRIP IN HOLE	WITH BIT # 2.	SET CRO	WN O MATIC	FOR RIH	WITH FIRST	STAND		
22:00	22:30	0.5	WASH 50' TO	BOTTOM, NO	FILL						
22:30	06:00	7.5	DRILL 7.875" I @ 130 SPM, 45	HOLE FROM 66 5 GPM @ 1900	617 TO 682 PSI. MUD	25. 208' @ 27 F WT 11.0 & V	PH WOB IS 36	8/20, RPM 5	55 & MOTOR	73. #1 PUMP (ON HOLE
			FUEL ON LOC	ATION 5000 G	ALLONS,	USED 800					
			CREWS FULL,	NO ACCIDEN	TS OR IN	CIDENTS REP	ORTED				
			SAFETY MEE	ΓINGS, TRΙΡΡΙ	NG	÷					
			FORMATION 7 CANYON - 58						APITA WELL	S – 5148, BUC	CK
			UNMANNED (GAS DETECTO	R ON LO	CATION 5 DAY	Ϋ́S				
09-08-20	008 R	eported	By PI	ETE COMEAU,	 	, , · <u>hip-</u> , , · · · · · · · ·					
DailyCos	ts: Drilling	5	\$31,765	Con	npletion	\$0		Daily	y Total	\$31,765	
	sts: Drilling	S	\$627,717	Cor	npletion	\$9,414		Well	Total	\$637,131	
MD	7,770	TVD	7,770	Progress	945	Days	5	MW	11.2	Visc	35.0
Formatio	n:		PBTD : 0	.0		Perf:			PKR De	oth: 0.0	
Activity 2	at Report Ti	me: DŘí	ILLING @ 7770'								
Start	End	Hrs	Activity Desc	ription							
06:00	14:00		DRILL 7.875" I HOLE @ 132 S	HOLE FROM 6					XRY 55 & MO	TOR 67. #2 PU	JMP ON
14:00	14:30	0.5	SERVICE RIG	FUNCTION C	ROWN O	MATIC FOR D	RILLING,	FUNCTION	PIPE RAMS	& HCR	
14:30	06:00		5 DRILL 7.875" : @ 127 SPM, 44	HOLE FROM 7	095 TO 77	70. 675' @ 43	FPH, WOB				P ON HOLE
			FUEL ON HAI	ND = 3700 GAL	LONS, US	ED 1300					
			CREWS FULL	, NO ACCIDEN	TS OR IN	CIDENTS REI	ORTED				
			SAFETY MEE					IGHTING AI	ROUND WOR	K AREA.	
			FORMATION 5819, NORTH	TOPS: MAHOO HORN – 6468,	GANY SHA KMV PRI	ALE – 2312, W CE RIVÉR – 6	ASATCH - 763, KMV	4594, CHAI PRICE RIVE	PITA WELLS R (MIDDLE)	– 5148, BUCK – 7620	CANYON -
			UNMANNED								
09-09-20	008 R	eported	By Pl	ETE COMEAU	·		·····				
	sts: Drilling		\$29,051	Cor	mpletion	\$2,332		Dail	y Total	\$31,383	
•	sts: Drilling		\$656,769		mpletion	\$11,746		Well	l Total	\$668,515	
	J		8,505	Progress	735	Days	6	MW	11.4	Visc	34.0
MD	8,505	TVD	0,505	I I Oğress	,,,,	Days	v	178.77			

Well Name: CWU 1233-20

PKR Depth: 0.0 **PBTD**: 0.0 Perf: Formation: Activity at Report Time: DRILLING @ 8505' Start End Hrs **Activity Description** 9.5 DRILL 7.875" HOLE FROM 7770 TO 8167. 397'@ 40 FPH. WOB 16, ROTARY 54 & MOTOR 70. #1 PUMP ON HOLE 06:00 15:30 @ 125 SPM, 437 GPM @ 2100 PSI. MUD WT 11.4 & VIS 36 0.5 SERVICE RIG, FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION ANNULAR 15:30 16:00 14.0 DRILL 7.875" HOLE FROM 8167 TO 8505. 338' @ 24 FPH. WOB 16/20, ROTARY 54 & MOTOR 70. #1 PUMP ON 16:00 06:00 HOLE @ 125 SPM, 437 GPM @ 2150 PSI. MUD WT 11.4 & VIS 36. FUEL ON HAND 2400 GALLONS, USED 1300 GALLONS CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 - HIGH PRESSURE LINES, #2 - PINCH POINTS WEATHER 53 DEGREES, OVERCAST FORMATION TOPS. MAHOGANY SHALE - 2312, WASATCH - 4594, CHAPITA WELLS - 5148, BUCK CANYON -5819, NORTH HORN - 6468, KMV PRICE RIVER 6763, KMV PRICE RIVER (M) - 7620, KMV PRICE RIVER UNMANNED GAS DETECTOR ON LOCATION 7 DAYS PETE COMEAU, 09-10-2008 Reported By \$276 **Daily Total** \$42,404 \$42,128 Completion DailyCosts: Drilling \$708,821 Well Total Completion \$12,022 **Cum Costs: Drilling** \$696,799 36.0 7 11.5 Visc MW 9,060 555 Days 9.060 **TVD Progress** MD PKR Depth: 0.0 **PBTD**: 0.0 Perf: Formation: Activity at Report Time: DRILLING @ 9060 Start **Activity Description** 9.0 DRILL 7.875" HOLE FROM 8505 TO 8733. 228' @ 25 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE 15:00 06:00 @ 125 SPM, 437 GPM @ 2200 PSI. MUD WT 11.5 & VIS 36 0.5 SERVICE RIG, FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION PIPE RAMS & FLOOR VALVES. 15:30 15:00 14.5 DRILL 7.875" HOLE FROM 8733 TO 9060. 327' @ 22.5 FPH. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 15:30 06:00 SPM, 437 GPM @ 2200 PSI. MUD WT 11.6 & VIS 37. FUEL ON LOCATION 3600 GALLONS, USED 1300, RECIEVED 2500 GALLONS. CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MEETINGS: #1 - TONGS & SNUBLINES, #2 - OVERHEAD LOADS WEATHER 55 DEGREES, SOME RAIN OVERNIGHT FORMATION TOPS: MAHOGANY OIL SHALE - 2312, WASATCH - 4594, CHAPITA WELLS - 5148, BUCK CANYON - 5819, NORTH HORN - 6468, KMV PRICE RIVER - 6768, KMV RRICE RIVER (M) 7620, KMV PRICE RIVER (L) - 8437, SEGO - 8914. UNMANNED GAS DETECTOR ON LOCATION 8 DAYS PETE COMEAU. 09-11-2008 Reported By \$43,433 **Daily Total** \$331 DailyCosts: Drilling \$43,102 Completion \$752,254 \$12,353 Well Total Completion **Cum Costs: Drilling** \$739,901 MW36.0 11.6 Visc 8 TVD 35 Days 9.095 9,095 **Progress** MD PKR Depth: 0.0 Perf: Formation: **PBTD:** 0.0 Activity at Report Time: RUNNING PROD CSG **Activity Description** Start End 4.5 DRILL 7.875" HOLE FROM 9060 TO 9095. (RECIEVED PERMISSION FROM DRILLING SUPERINTENDENT JIM 06:00 10:30 TILLEY TO TD @ 9095 . WOB 20/22, ROTARY 52 & MOTOR 68. #1 PUMP ON HOLE @ 123 SPM, 430 GPM @ 2300 PSI. MUD WT 11.6 & VIS 37. REACHED TD AT 10:30 HRS, 9/10/08.

10:30	12:00	1.5 CIRCULATE HOLE CLEAN FOR WIPER TRIP
12:00	14:00	2.0 WIPER TRIP 20 STANDS, FLOW CHECK OK, SET CROWN O MATIC FOR TRIP ON FIRST STAND, HOLE IN GOOD CONDITION.
14:00	15:30	1.5 CIRCULATE, CONDITION MUD FOR LAY DOWN PIPE & RUN CASING. 10' FLARE FOR 10 MINUTES.
15:30	16:00	0.5 SLUG, SURVEY
16:00	23:00	7.0 CASING POINT. LAY DOWN DRILL STRING
23:00	00:00	1.0 PULL WEAR BUSHING, RIG UP KIMZEY CASERS, SAFETY MEETING
00:00	06:00	6.0 RUN 41/2" 11.6#, LT&C, N-80 PRODUCTION CASING.

FUEL ON LOCATION 2800 GALLONS, USED 800 GALLONS

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. #1 = LAYING DOWN DRILL PIPE. #2 = RUN CASING

FORMATION TOPS: MAHOGANY SHALE 2312, WASATCH 4594, CHAPITA WELLS – 5148, BUCK CANYON – $5819, NORTH\ HORN-6468, PRICE\ RIVER-6763, PRICE\ RIVER\ (M)-7620\ , PRICE\ RIVER\ LOWER-8437,$ SEGO - 8914

UNMANNED GAS DETECTOR ON LOCATION 9 DAYS. RELEASED GAS DETECTOR @ 16:00 HRS 9/10/08

09-12-20	08 Re	ported F	By PE	ETE COMEAU,							
DailyCost	s: Drilling	\$	71,775	Com	pletion	\$204,492		Dail	y Total	\$276,267	
Cum Cost	ts: Drilling	\$8	311,676	Com	pletion	\$216,845		Well	Total	\$1,028,521	
MD	9,095	TVD	9,095	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation	n:		PBTD : 0	.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Tiı	me: RDR	T/WO COMPLE	ETION							
Start	End	Hrs	Activity Desc	ription							
06:00	06:30	0.5	WITH 2 EACH COLLAR LAN	DDUCTION CA: 4 1/2" 11.6# LT: DED @ 9044.42 & PICK UP DTO	&C, HCP- ', MARKI	-110 MARKER ER JOINTS AT	R JOINTS. 6351' & 4	FLOAT SHO 187'. PICK U	E LANDED (JP JOINT #22	@ 9086.04' & FI	LOAT
06:30	08:00	1.5	CIRCULATE O	CASING FOR CE	EMENT JO	OB. RIG DOW	N KIMZEY	. RIG UP SC	CHLUMBERC	ER & HOLD S	AFETY
08:00	10:00	2.0	FOLLOWED B SLURRY, YEA BBLS SLURRY	CY CASING AS F BY 20 BBLS FRE LD 1.98 F3/SK P Y, YEALD 1.29 F BUMPED PLU	ESH WATI MIXED @ FT3/SK M	ER FOLLOWE 3 12.5 PPG FOL IXED @ 14.1 F	D BY 385 LLOWED I PG. , REL	SKS 35/65 C BY 1480 SKS EASED TOP	G PLUS ADDI S 50/50 POZ F PLUG & DIS	TIVES (135.7) LUS ADDITIV	BBLS ES (340
10:00	11:00	1.0	SET & TEST D	TO SEALS TO	5000 PSÍ.						
11:00	14:00	3.0	CLEAN MUD	TANKS, NIPPLI	E DOWN	BOP'S. RIG RI	ELEASED	TO CWU 11	50-19.		
14:00	18:00	4.0	RIG DOWN @	CWU 1233-20.							
18:00	06:00	12.0	RIG DOWN @	CWU 1233-20,	RIG 1009	% READY FOR	RTRUCKS				
			CREWS FULL	, NO ACCIDEN	TS OR IN	CIDENTS REP	PORTED				

SAFETY MEETINGS: #1 – CEMENTING, #2 – RIGGING DOWN

TRANSFERED 8 JOINTS 4 1/2" N-80, 11.6# LT&C CASING TO WELL CWU 1150-19

TRANSFERED 4 EACH 4 1/2" HCP-110, 11.6#, LT&C MARKER JOINTS TO CWU 1150-19

TRANSFERED 2700 GALLONS #2 DYED DIESLE TO CWU 1150-19. ALL TRANSFERRED ON FR#07433

RIG MOVE. 2.9 MILES 1 WAY

TRUCKS ORDERED FOR TOMORROW MORNING @ 07:00 FOR RIG & CAMP. INTEND TO BEGIN TEST BOPS SATURDAY 09/13

06:00

RELEASE RIG @ 14:00 HRS, 09/11/08.

CASING POINT COST \$772,969

09192008 Re	eported By	SEAR	RLE							
DailyCosts: Drilling	\$0		Com	pletion	\$43,950		Daily	Total	\$43,950	
Cum Costs: Drilling	\$811,676	6	Com	pletion	\$260,795		Well T	Total	\$1,072,471	
MD 9,095	TVD	9,095 P	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	P	BTD: 9044	4.0		Perf:			PKR Dej	pth: 0.0	
Activity at Report Ti	me: PREP FOR	FRACS								
Start End	Hrs Activ	ity Descrip	otion							
06:00 06:00				G WITH R	ST/CBL/CCL/V	DL/GR F	ROM PBTD T	O 660'. EST	CEMENT TOP	@ 870'
	RD SC	CHLUMBER	RGER.							
10-11-2008 Re	RD SC eported By		CURDY		4.4					
			CURDY	pletion	\$1,723		Daily	Total	\$1,723	
DailyCosts: Drilling	eported By	MCC	CURDY	pletion	\$1,723 \$262,518		Daily Well T		\$1,723 \$1,074,194	
DailyCosts: Drilling Cum Costs: Drilling	eported By	MCC	CURDY	•	,	11	•			0.0
DailyCosts: Drilling Cum Costs: Drilling MD 9,095	\$0 \$811,670 TVD	MCC	CURDY Com Com Progress	pletion	\$262,518	11	Well 7	Fotal	\$1,074,194 Visc	0.0
DailyCosts: Drilling Cum Costs: Drilling	\$0 \$811,676 TVD	MCC 6 9,095 I	CURDY Com Com Progress	pletion	\$262,518 Days	11	Well 7	Total 0.0	\$1,074,194 Visc	0.0
DailyCosts: Drilling Cum Costs: Drilling MD 9,095 Formation :	\$0 \$811,670 TVD P	MCC 6 9,095 I	CURDY Com Com Progress 4.0	pletion	\$262,518 Days	11	Well 7	Total 0.0	\$1,074,194 Visc	0.0

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY Do not use the	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP		Lease Serial No. UTU0336A If Indian, Allottee or Tribe Name				
	·				7 JELL A CA /A	N 1/ N	
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	rerse side.		CHAPITA WELI	ement, Name and/or No. LS UNI	
 Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth 	ner				8. Well Name and No. CHAPITA WELLS UNIT 1233-20		
Name of Operator EOG RESOURCES, INC.	Contact: E-Mail: mary_mae	MARY A. MA	AESTAS urces.com		9. API Well No. 43-047-38064		
3a. Address 600 17TH STREET SUITE 10 DENVER, CO 80202	00N	3b. Phone No Ph: 303-82	o. (include area code 24-5526	e)	10. Field and Pool, or NATURAL BUT		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		· · · · · · · · · · · · · · · · · · ·	11. County or Parish,	and State		
Sec 20 T9S R23E NWSE 207 40.01996 N Lat, 109.34891 W				UINTAH COUN	TY, UT		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE C	F ACTION			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ Nev	v Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	☐ Tempor	arily Abandon	Production Start-up	
	☐ Convert to Injection	Plug	g Back	□ Water I	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fit. The referenced well was turne report for drilling and completions and completions.	ally or recomplete horizontally, the will be performed or provide to operations. If the operation repandonment Notices shall be fil inal inspection.) The detailed to sales on 11/17/2008 on operations performed	give subsurface the Bond No. o sults in a multip led only after all B. Please see on the subject	locations and meas n file with BLM/BI. le completion or rec requirements, inclu the attached op t well.	ured and true vo A. Required su completion in a ding reclamatio	ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed, a nmary	ent markers and zones. filed within 30 days 0-4 shall be filed once	
	Electronic Submission # For EOG F		I by the BLM We INC., sent to the		System		
Name (Printed/Typed) MARY A.	MAESTAS		Title REGU	LATORY AS	SISTANT		
Signature MtlApronio S	Johnissign Mary		Date 11/19/2	2008			
<u> </u>	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	uitable title to those rights in the		Office				
Title 18 U.S.C. Section 1001 and Title 43					ake to any department or	agency of the United	

WELL CHRONOLOGY REPORT

Report Generated On: 11-18-2008

Well Name	CWU 1233-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API#	43-047-38064	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-03-2008	Class Date	11-17-2008
Tax Credit	N	TVD / MD	9,100/ 9,100	Property #	059166
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	7,534/ 7,534
KB / GL Elev	5,091/5,074				
Location	Section 20, T9S, R23E,	NWSE, 2071 FSL & 212	27 FEL		

DRILL & COMPLETE

Operator	EO	G RESOURC	ES, INC	WI %	55.	033		NRI %		47.155	
AFE No	304038		AFE Total		1,752,700	DHC / CWC			880,700/ 872,000		
Rig Contr	TRU	E	Rig Name	TRUE #	9	Start Date	05-	-01-2006	Release	Date	09-11-2008
05-01-2006	Re	ported By	SH	IARON WHITLO	CK						
DailyCosts: D	rilling	\$0		Comp	letion	\$0		Dail	y Total	\$0	
Cum Costs: D	rilling	\$0		Comp	oletion	\$0		Wel	l Total	\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			PBTD : 0.	.0		Perf:			PKR D	epth : 0.	0

Activity at Report Time: LOCATION DATA

1.0

Event No

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION DATA:

2071' FSL & 2127' FEL (NW/SE) SECTION 20, T9S, R23E UINTAH COUNTY, UTAH

LAT 40.019989, LONG 109.348225 (NAD 27) LAT 40.019956, LONG 109.348906 (NAD 83)

Description

TRUE #9

OBJECTIVE: 9100' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT DD&A FIELD: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: U-0336-A

ELEVATION: 5080.3' NAT GL, 5073.9' PREP GL (DUE TO ROUNDING 5074' IS THE PREP GL), 5091' KB (17')

EOG WI 55.0328%, NRI 47.15451%

07-14-2008

Reported By

TERRY CSERE

DailyCosts: Drilling	\$38,000		Com	pletion	\$0		Dail	y Total	\$38,000	
Cum Costs: Drilling	\$38,000		Com	pletion	\$0		Well	Total	\$38,000	
MD 0	TVD	0 Pr	rogress	0	Days	0	MW	0.0	Visc	0.0
Formation :	P	BTD: 0.0			Perf:			PKR De	pth: 0.0	
Activity at Report Tir	me: BUILD LO	CATION								
Start End		ity Descripti								
06:00 06:00	24.0 STAR	I LOCATION		14/08.						
07152008 Re	eported By	TERRY	Y CSERE							
DailyCosts: Drilling	\$38,000		Com	pletion	\$0		Daily	y Total	\$38,000	
Cum Costs: Drilling	\$38,000		Com	pletion	\$0		Well	Total	\$38,000	
MD 0	TVD	0 Pr	ogress	0	Days	0	MW	0.0	Visc	0.0
Formation :		BTD: 0.0			Perf:			PKR De	pth: 0.0	
Activity at Report Tir	me: BUILD LO	CATION								
Start End		ity Descripti								
06:00 06:00		TION 10% CO	OMPLETE.							
07-16-2008 Re	ported By	TERRY	CSERE							
DailyCosts: Drilling	\$0		Comp	pletion	\$0		Daily	y Total	\$0	
			~	1 . 42	60		Well	Total	\$38,000	
Cum Costs: Drilling	\$38,000		Comp	pletion	\$0					
•	\$38,000 TVD	0 Pr	Com _j ogress	рієтіоп 0	Days	0	MW	0.0	Visc	0.0
MD 0	TVD	0 Pr BTD : 0.0	-	_		0	MW	0.0 PKR De j		0.0
MD 0 Formation:	TVD	BTD: 0.0	-	_	Days	0	MW			0.0
MD 0 Formation: Activity at Report Tin	TVD P) me: BUILD LOG	BTD: 0.0	rogress	_	Days	0	MW			0.0
MD 0 Formation: Activity at Report Tin	TVD P) me: BUILD LOO Hrs Activi	BTD: 0.0	rogress	_	Days	0	MW			0.0
MD 0 Formation : Activity at Report Tin Start End 06:00 06:00	TVD P) me: BUILD LOO Hrs Activi	BTD: 0.0 CATION ity Descripti TION 20% CO	rogress	_	Days	0	MW			0.0
MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-17-2008 Re	TVD P) me: BUILD LOC Hrs Activit 24.0 LOCA	BTD: 0.0 CATION ity Descripti TION 20% CO	ion DMPLETE.	_	Days	0				0.0
MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 7-17-2008 Re DailyCosts: Drilling	TVD P) me: BUILD LOO Hrs Activit 24.0 LOCA sported By	BTD: 0.0 CATION ity Descripti TION 20% CO	ion DMPLETE. CSERE Comp	0	Days Perf:	0	Daily	PKR De	pth: 0.0	0.0
MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-17-2008 Re DailyCosts: Drilling Cum Costs: Drilling	TVD Pime: BUILD LOC Hrs Activity 24.0 LOCA Sported By \$0	BTD: 0.0 CATION ity Descripti TION 20% CO	ion DMPLETE. CSERE Comp	0 pletion	Days Perf:	0	Daily	PKR Dep	pth : 0.0	0.0
MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-17-2008 Re DailyCosts: Drilling Cum Costs: Drilling	TVD Pime: BUILD LOC Hrs Activity 24.0 LOCA ported By \$0 \$38,000 TVD	BTD: 0.0 CATION ity Descripti TION 20% CO	ion DMPLETE. CSERE Comp	0 pletion pletion	Days Perf: \$0 \$0		Daily Well	PKR De	\$0 \$38,000 Visc	
MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-17-2008 Re DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation:	TVD P) me: BUILD LOO Hrs Activit 24.0 LOCA ported By \$0 \$38,000 TVD	BTD: 0.0 CATION ity Descripti TION 20% CC TERRY 0 Pr BTD: 0.0	ion DMPLETE. CSERE Comp	0 pletion pletion	Days Perf: \$0 \$0 Days		Daily Well	PKR Dep y Total Total 0.0	\$0 \$38,000 Visc	
Formation: Activity at Report Tin Start End 06:00 06:00 07-17-2008 Re DailyCosts: Drilling Cum Costs: Drilling	TVD Pime: BUILD LOCA Ported By \$0 \$38,000 TVD Pime: BUILD LOCA	BTD: 0.0 CATION ity Descripti TION 20% CC TERRY 0 Pr BTD: 0.0	ion DMPLETE. CSERE Comp	0 pletion pletion	Days Perf: \$0 \$0 Days		Daily Well	PKR Dep y Total Total 0.0	\$0 \$38,000 Visc	
MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 7-17-2008 Re DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Tin	TVD Pime: BUILD LOCA Ported By \$0 \$38,000 TVD Pime: BUILD LOCA	BTD: 0.0 CATION ity Descripti TION 20% CO TERRY 0 Pr BTD: 0.0 CATION	ion DMPLETE. CSERE Comp	0 pletion pletion	Days Perf: \$0 \$0 Days		Daily Well	PKR Dep y Total Total 0.0	\$0 \$38,000 Visc	
MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-17-2008 Re DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Tin Start End 06:00 06:00	TVD P) me: BUILD LOO Hrs Activit 24.0 LOCA ported By \$0 \$38,000 TVD P) me: BUILD LOO Hrs Activit	BTD: 0.0 CATION ity Descripti TION 20% CC TERRY 0 Pr BTD: 0.0 CATION ity Descripti ED OUT.	ion DMPLETE. CSERE Comp	0 pletion pletion	Days Perf: \$0 \$0 Days		Daily Well	PKR Dep y Total Total 0.0	\$0 \$38,000 Visc	
MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-17-2008 Re DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-18-2008 Re	TVD Pime: BUILD LOCA Ported By \$0 \$38,000 TVD Pime: BUILD LOCA Ported By \$0 \$38,000 TVD	BTD: 0.0 CATION ity Descripti TION 20% CC TERRY 0 Pr BTD: 0.0 CATION ity Descripti ED OUT.	ion OMPLETE. COMPLETE Comp Comp rogress	0 pletion pletion	Days Perf: \$0 \$0 Days		Daily Well MW	PKR Dep y Total Total 0.0	\$0 \$38,000 Visc	
MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-17-2008 Re DailyCosts: Drilling MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-18-2008 Re DailyCosts: Drilling	TVD Prome: BUILD LOOK Hrs Activity 24.0 LOCA Prorted By \$0 \$38,000 TVD Prome: BUILD LOOK Hrs Activity 24.0 ROCK Prorted By	BTD: 0.0 CATION ity Descripti TION 20% CC TERRY 0 Pr BTD: 0.0 CATION ity Descripti ED OUT.	ion DMPLETE. COSERE Composition COSERE COSERE COMPOSITION COSERE CO	pletion pletion 0	Days Perf: \$0 \$0 Days Perf:		Daily Well MW Daily	y Total Total 0.0 PKR De	\$0 \$38,000 Visc pth: 0.0	
MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-17-2008 Re DailyCosts: Drilling MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-18-2008 Re DailyCosts: Drilling	TVD Pime: BUILD LOCA Ported By \$0 \$38,000 TVD Pime: BUILD LOCA Hrs Activit 24.0 ROCK Ported By \$0	BTD: 0.0 CATION ity Descripti TION 20% CO TERRY 0 Pr BTD: 0.0 CATION ity Descripti ED OUT. TERRY	ion DMPLETE. COSERE Composition COSERE COSERE COMPOSITION COSERE CO	pletion pletion 0	Days Perf: \$0 \$0 Days Perf:		Daily Well MW Daily	PKR Deg	\$0 \$38,000 Visc pth : 0.0	
MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-17-2008 Re DailyCosts: Drilling MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-18-2008 Re DailyCosts: Drilling Cum Costs: Drilling	TVD Pime: BUILD LOCA Ported By \$0 \$38,000 TVD Pime: BUILD LOCA Ported By \$0 \$38,000 TVD Pime: BUILD LOCA Ported By \$0 \$38,000 TVD TVD	BTD: 0.0 CATION ity Descripti TION 20% CO TERRY 0 Pr BTD: 0.0 CATION ity Descripti ED OUT. TERRY	ion OMPLETE. COSERE Composers cogress ion COSERE Composers COMPOSERE Composers Composers Composers	pletion 0 pletion pletion	Days Perf: \$0 \$0 Days Perf:	0	Daily Well MW Daily Well	y Total O.0 PKR Dep	\$0 \$38,000 Visc pth: 0.0	0.0
MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-17-2008 Re DailyCosts: Drilling MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-18-2008 Re DailyCosts: Drilling Cum Costs: Drilling	TVD Pime: BUILD LOCA 24.0 LOCA 24.0 LOCA 24.0 S38,000 TVD Pime: BUILD LOC Hrs Activit 24.0 ROCK 25.0 ROCK 26.0 RO	BTD: 0.0 CATION ity Descripti TION 20% CO TERRY 0 Pr BTD: 0.0 CATION ity Descripti ED OUT. TERRY	ion OMPLETE. COSERE Composers cogress ion COSERE Composers COMPOSERE Composers Composers Composers	pletion 0 pletion pletion	Days Perf: \$0 \$0 Days Perf:	0	Daily Well MW Daily Well	y Total O.0 PKR Dep y Total Total Total 0.0	\$0 \$38,000 Visc pth: 0.0	0.0
MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-17-2008 Re DailyCosts: Drilling MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 07-18-2008 Re DailyCosts: Drilling	TVD Pime: BUILD LOCA Ported By \$0 \$38,000 TVD Pime: BUILD LOCK Ported By	BTD: 0.0 CATION ity Descripti TION 20% CO TERRY 0 Pr BTD: 0.0 CATION ity Descripti ED OUT. TERRY	ion DMPLETE. COSERE Composers COSERE Composers COSERE Composers Composers Composers	pletion 0 pletion pletion	Days Perf: \$0 \$0 Days Perf:	0	Daily Well MW Daily Well	y Total O.0 PKR Dep y Total Total Total 0.0	\$0 \$38,000 Visc pth: 0.0	0.0

DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Progre	_	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf:		PKR De	epth: 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Description						
06:00 06:00	24.0 SHOOT TOMORROW.						
07-22-2008 R	eported By TERRY CS	ERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Progre	ess 0	Days	0	MW 0.0	Visc	0.0
Formation:	PBTD: 0.0		Perf:		PKR De	epth: 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Description						
06:00 06:00	24.0 SHOOT TOMORROW.						
07-23-2008 R	eported By TERRY CS	ERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Progre	ess 0	Days	0	MW 0.0	Visc	0.0
Formation:	PBTD : 0.0		Perf:		PKR De	epth: 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Description						
06:00 06:00	24.0 SHOOTING TODAY.						
07-24-2008 R	eported By TERRY CS	ERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Progre	ess 0	Days	0	MW 0.0	Visc	0.0
Formation:	PBTD: 0.0		Perf:		PKR De	e pth: 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Description						
06:00 06:00	24.0 PUSHING OUT PIT.						
07-25-2008 R	eported By TERRY CS	ERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Progre	ess 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf:		PKR De	epth: 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Activity at Report Ti Start End	Hrs Activity Description						
			,				

-	ts: Drilling	\$0		Con	pletion	\$0		Dai	ly Total	\$0	
Cum Cos	ts: Drilling	\$38,000		Con	apletion	\$0		Wel	l Total	\$38,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio			BTD : 0	.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: WO AIR RI	G								
Start	End		ity Desc	_							
06:00	06:00	CONI	DUCTOR	CRAIGS ROUS . CEMENT TO S ND MICHAEL I	SURFACE	WITH REAL	DY MIX. JE	RRY BARNI	S NOTIFIED	0 A.M. SET 60' CAROL DANI	OF 14" ELS
07-29-20	08 Re	eported By	T	ERRY CSERE/Л	ERRY BA	RNES			· · · · · · · · · · · · · · · · · · ·		
DailyCos	ts: Drilling	\$0		Com	pletion	\$0		Dail	y Total	\$0	
Cum Cos	ts: Drilling	\$38,000		Com	pletion	\$0		Wel	l Total	\$38,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	n:	P	BTD : 0	.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: WO AIR RI	G								
Start	End	Hrs Activ	ity Desc	ription							
06:00	06:00	24.0 WO A	IR RIG. I	LOCATION CO	MPLETE						
08-20-20	08 Re	ported By	LI	ES FARNSWOR	TH						
DailyCost	ts: Drilling	\$222,387		Completion		\$0		Daily Total		\$222,387	
Cum Cos	ts: Drilling	\$260,38	7	Com	pletion	\$0		Wel	l Total	\$260,387	
MD	2,435	TVD	2,435	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	n:	P	BTD : 0	.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: WORT	•								
Start	End	Hrs Activ	ity Desc	ription							
06:00	06:00	RAN (COLL	50 JTS (2 AR. 8 CE	8 RIG #4 ON 8/1 425.82') OF 9–5 ENTRALIZERS I 200' 1" PIPE D	5/8", 36.0#. SPACED I	J-55, ST&C MIDDLE OF	CASING W SHOE JOIN	TH HALLI TAND EVE	BURTON GU	IDE SHOE AN	D FLOAT
		VALV CEME	E TO 360 ENT. MIX	EURTON CEME 10 PSIG. PUMPE ED & PUMPEC IXED LEAD CE	ED 187 BE 200 SX (LS FRESH V 146 BBLS) O	VATER & 20 F PREMIUI	BBLS GEL M LEAD CE	LED WATER MENT W/0.29	FLUSH AHEA	D OF
		W/YII 8/17/2 FRESI	ELD OF 1 008. CHE H WATEF	200 SX (45 BBL .18 CF/SX. DIS CKED FLOAT, R FLUSH. LOST CEMENT. NO C	PLACED FLOAT H RETURN	CEMENT W/ ELD. SHUT- IS 60 BBLS I	185 BBLS F IN CASINO NTO DISPL	RESH WAT) VALVE, BI ACEMENT.	ER. BUMPED ROKE CIRCU REGAINED	PLUG W/900# LATION 80 BB CIRCULATION	@ 2:59 PI LS INTO
		W/2 %	CACL2.	UMPED DOWN MIXED CEME ELY I BBLS LE	NT @ 15.	8 PPG W/ YIF	ELD OF 1.15	CF/SX. HO	LE FILLED &	circulate)
				/IIXED & PUMI ELD OF 1.15 CI							_

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2373' G.L. PICKED UP TO 2353' AND TOOK SURVEY — 1.75 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 90.0 MS= 90.0. 9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.8 MS= 89.9

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/15/2008 @ 06:30 AM.

			8/15/2008 @ 00	5:30 AM.							
09-02-20	008 R	eported B	By D	AVID GREESO	N						
DailyCos	sts: Drilling	\$22,782		Completion Completion		\$681		Daily Total Well Total		\$23,463	
Cum Costs: Drilling		\$2	283,169			\$681				\$283,850	
MD	2,435	TVD	2,435	Progress	0 .	Days	0	MW	0.0	Visc	0.0
Formatio	Formation: PBTD:			0.0		Perf:			PKR De	pth: 0.0	
Activity :	at Report Ti	ime: RUR	Γ .								
Start	End	Hrs	Activity Desc	cription							
06:00	06:00		CRANE STILL 1233–20, 6.7 M	COOL. WESTRO NEEDED TO MILES. RIG IS 1 GHT ON 9/2/09	SET BULK 100% MOV	BARITE TAN ED IN AND 7	IKS. MOV 5% RIGGE	ED RIG FROM D UP AT REP	I THE CWU ORT TIME.	632–11 TO T RURT, DERRI	HE CWU ICK NOT UP

00 9/2/08. NOTIFIED JAMIE SPARGER ON 9/1/08 WITH THE BLM OF BOP TEST SET FOR 18

NEEDED REPAIRS ON RIG MOVE: CHANGING OUT SEALS ON PIPE AND BLIND RAMS. REPLACING SWIVEL W/A REBUILD FROM TRUE YARD. SENT 64 JT'S 16.6# E-DRILL PIPE TO TOWN TO BE HARDBANDED. REPLACING PULSATION DAMPENER ON #1 PUMP.

TRANSFERRED 5 JT.'S (212.21') 4.5", 11.6#, P-110 LTC CASING, 1-4.5" P-110 MARKER JOINT (20.16')

AND 1800 GL. FUEL TO THE CWU 1233-20.

FUEL ON LOCATION 1600, USED 200 GL.

SHORT ONE HAND DAYLIGHT CREW; TWO CREWS ON DAYLIGHTS/ONE MORNING TOUR.

NO ACCIDENTS OR INCIDENTS REPORTED.

09-03-20	008 Re	eported I	By PI	ETE COMEAU,	DAVID GI	REESON					
DailyCos	ts: Drilling	\$	76,215	Com	pletion	\$804		Daily	Total	\$77,019	
Cum Cos	ts: Drilling	\$3	359,385	Con	pletion	\$1,485		Well	Fotal	\$360,870	
MD	2,435	TVD	2,435	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	Formation: PBTE			.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: PREI	TO DRILL OU	T SHOE TRAC	K						
Start	End	Hrs	Activity Desc	ription							
06:00	16:00	10.0	MOVED RIG F FLOOR, MUD 18:00 9/2/08.	ROM THE CWI PITS AND PUM	U 63211 MPS. NOTI	TO THE CWU : FIED JAMIE SI	1233–20, PARGER	6.7 MILES. DI ON 9/1/08 WI	ERRICK UP TH THE BL	AT 08:00 9/2/0 M OF BOP TES	8. RU ST SET FOR
16:00	18:00	2.0	NU BOP, ACCU WELLHEAD A			AND CHOKE	MANIFO	LD. FMC TEC	H. ONSITE	TO LOCK DO	WN BOP TO
			RIG ON DAYW	ORK @ 16:00 9	9/2/08.						

18:00	23:00	5.0 TEST BOPS AS FOLLOWS WITH B&C QUICK TESTER RON GILES, TEST, WITNESSED BY BLM'S CLIFF
		JOHNSON. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP & SAFETY VALVE TO 250 PSI LOW FOR 5
		MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5
		MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW
		FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI LOW FOR 5
		MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLD TO
		250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE
		LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES.
		TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPERCHOKE TO 1000 PSI FOR 10
		MINUTES. ALL TESTS PASSED.

23:00	00:00	1.0 RUN ACCUMULATOR TEST, OK, INSTALL WEAR BUSHING.
00:00	01:00	1.0 RIG UP KIMZEY PICK UP MACHINE. HOLD SAFETY MEETING.
01:00	04:00	3.0 PICK UP BHA & DRILL PIPE TO 2290'.
04:00	05:30	1.5 RIG DOWN KIMZEY , INSTALL ROTATING HEAD.
05:30	06:00	0.5 BREAK CIRCULATION, CHANGE GASKET IN MUDILINE IN SUBBASE

FUEL ON LOCATION 9100 GALLONS

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETING: PICK UP DRILL STRING

UNMANNED GAS DETECTOR ON LOCATION 1 DAY

			UNMANNED	GAS DETECTO	OR ON LO	CATION I DAY					
09-04-20	008 F	Reported	By Pl	ETE COMEAU	,						
DailyCost	ts: Drilling	\$	35,441	Cor	mpletion	\$0		Daily	Total	\$35,441	
Cum Cos	ts: Drilling	\$	394,826	Cor	mpletion	\$1,485		Well '	Total	\$396,311	
MD	4,291	TVD	4,291	Progress	1,856	Days	1	MW	9.2	Visc	28.0
Formatio	n:		PBTD : 0	.0		Perf:			PKR Dej	pth: 0.0	
Activity a	it Report T	ime: DRI	LLING @ 4291'								
Start	End	Hrs	Activity Desc	ription							
06:00	07:30	1.5	RIG REPAIR. I	REPAIR SWIVI	EL PACKIN	īG.					
07:30	09:00	1.5	DRILL CEMEN OUT TO 2440			CEMENT @ 344	40' TAG F	LOAT COLLA	.R @ 2373 &	z SHOE @ 241	4. CLEAN
09:00	09:30	0.5	CIRCULATE H	IOLE CLEAN	& RUN FIT	TEST. TESTE	DEMW 1	1.75#.			
09:30	10:00	0.5	SURVEY @ 23	63'.							

	00.00	07.50	I I I I I I I I I I I I I I I I I I I
+	07:30	09:00	5 DRILL CEMENT/FLOAT EQUIP TAG CEMENT @ 3440' TAG FLOAT COLLAR @ 2373 & SHOE @ 2414. CLEAN OUT TO 2440 & DRILL 7' NEW HOLE
	09:00	09:30	5 CIRCULATE HOLE CLEAN & RUN FIT TEST. TESTED EMW 11.75#.
	09:30	10:00	5 SURVEY @ 2363'.
	10:00	14:00	0 SPUD IN @ 10:00 HRS. 09/03/08. DRILL 7.875: HOLE FROM 2447 TO 2913. 466' @ 116 FPH. WOB 14/16. ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 458 GPM @ 1400 PSI. MUD WT 9.3 & VIS 30
	14:00	14:30	5 SERVICE RIG
	14:30	15:00	5 SURVEY
	15:00	22:00	0 DRILL 7.875" HOLE FROM 2913 TO 3696. 783' @ 111 FPH. WOB 14/18. ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM. 458 GPM @ 1550 PSI. MUD WT 9.3 & VIS 30
:	22:00	22:30	5 CIRCULATE HOLE CLEAN FOR SURVEY
	22:30	23:00	5 SURVEY
:	23:00	06:00	0 DRILL 7.875" HOLE FROM 3696 TO 4291. 595' @ 85 FPH. WOB 14/18. ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 458 GPM @ 1700 PSI. MUD WT 9.5 & VIS 32.
			FUEL ON HAND, 8200, USED 900
			CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
			SAFETY MEETINGS, WIRE LINE SURVEY, #2 = CONNECTIONS
			FORMATIONS: MAHOGANY OIL SHALE – 2312
			UNMANNED GAS DETECTOR ON LOCATION 2 DAYS

09-05-200	8 Re	ported By	PE	ETE COMEAU,							
DailyCosts	: Drilling	\$127,	566	Con	pletion	\$0		Daily	Total	\$127,566	
Cum Costs	_	\$515,	946	Con	- ipletion	\$1,485		Well	Total	\$517,431	
MD	5,736	TVD	5,736	Progress	1,445	Days	2	MW	9.6	Visc	33.0
Formation	:		PBTD : 0.	•		Perf:			PKR De	oth: 0.0	
Activity at	Report Ti	me: DRILLIN	NG @ 5736							•	
	End		tivity Desci	rintion							
06:00	07:00		•	HOLE FROM 42	291 TP 441	2. 121'@ 121 F	PH. WOB	18. ROTAR	Y 55 & MPTO	OR 73. #1 PUM	P ON
				PM. 458 GPM (_					
07:00	07:30	0.5 SEI	RVICE RIG,	FUNCTION PI	PE RAMS.	CHECK CROV	VN O MA	ГІС.			
07:30	08:00	0.5 CIF	RCULATE &	SURVEY.							
08:00	06:00			7.875" HOLE F 25 SPM, 437 GF					ROTARY 55	& MOTOR 70.	#1 PUMP
		FU	EL 7050, US	ED 1150							
		CR	EWS FULL,	NO ACCIDEN	TS OR INC	CIDENTS REPO	ORTED				
		SA	FETY MEET	TING: #1 – MO	USE HOLI	NG DRILL PIP	E. #2, WO	RKING ON	PUMP		
				ELD BOP DRIL	-				•		
				OPS: MAHOG		•		CH – 4594, C	HAPITA WE	LLS - 5148	
		UN	MANNED C	GAS DETECTO	R ON LOC	CATION 3 DAY	S				
09-06-200	8 Re	ported By	PE	TE COMEAU,							
DailyCosts	: Drilling	\$32,7	18	Con	pletion	\$0		Daily	Total	\$32,718	
Cum Costs	: Drilling	\$548,	664	Con	pletion	\$1,485		Well	Total	\$550,149	
MD	6,458	TVD	6,458	Progress	722	Days	3	MW	10.2	Visc	32.0
Formation	:		PBTD : 0.	.0		Perf:			PKR De	oth: 0.0	
Activity at	Report Ti	me: DRILLIN	NG @ 6458								
Start	End	Hrs Ac	tivity Desci	ription							
06:00	08:00		ILL 7.875" H	TOT P PROME							
08:00	08:30	.	125 SPM, 43°	7 GPM @ 1800		0. 94' @ 47 FPI WT 10.2 & VIS		8, ROTARY	53 & MOTOR	73. #1 PUMP	ON HOLE
08:30		_			PSI. MUD	WT 10.2 & VIS	\$ 33			: 73. #1 PUMP	ON HOLE
	03:30	0.5 SEI 19.0 DR	RVICE RIG, ILL 7.875" I	7 GPM @ 1800	PSI. MUD ROWN O M 330 TO 644	WT 10.2 & VIS IATIC,. FUNCT 1. 611' @ 32 FI	S 33 FION PIPE PH. WOB	ERAMS & H	CR		
03:30		0.5 SEI 19.0 DR @ 3	RVICE RIG, ILL 7.875" F 125 SPM, 43 G REPAIR. P	7 GPM @ 1800 FUNCTION CF HOLE FROM 58	PSI. MUD ROWN O M 330 TO 644 PSI. MUD S TO 6222,	WT 10.2 & VIS IATIC,. FUNCT 1. 611' @ 32 FI WT 10.7 & VIS INSTALL CIR	S 33 FION PIPE PH. WOB S 34 CULATIN	RAMS & H 18, ROTARY G SWEDGE	CR 53 & MOTO	R 70. #1 PUMF	ON HOLE
03:30 05:30	03:30	0.5 SEI 19.0 DR @ 2 2.0 RIC SLC 0.5 DR	RVICE RIG, ILL 7.875" F 125 SPM, 43 G REPAIR. P OW. CHANC ILL 7.875" F	7 GPM @ 1800 FUNCTION CF HOLE FROM 58 7 GPM @ 1900 ULL 2 STANDS	PSI. MUD ROWN O M 830 TO 644 PSI. MUD S TO 6222, EL PACKIN 141 TO 645	WT 10.2 & VIS IATIC,. FUNCT 1. 611' @ 32 FI WT 10.7 & VIS INSTALL CIR IG, RUN BACK 8. 17' @ 34 FPI	S 33 FION PIPE PH. WOB S 34 CULATIN L TO BOT H. WOB 1	E RAMS & H 18, ROTARY G SWEDGE FOM.	CR 53 & MOTO & CIRCULA	R 70. #1 PUMF TE HOLE & R	ON HOLE
	03:30 05:30	0.5 SEI 19.0 DR @ 2 2.0 RIC SLC 0.5 DR	RVICE RIG, ILL 7.875" F 125 SPM, 43' G REPAIR. P OW. CHANC ILL 7.875" F 125 SPM. 43'	7 GPM @ 1800 FUNCTION CF HOLE FROM 58 7 GPM @ 1900 ULL 2 STANDS GE OUT SWIVE HOLE FROM 64	PSI. MUD ROWN O M 830 TO 644 PSI. MUD S TO 6222, EL PACKIN 141 TO 645 PSI. MUD	WT 10.2 & VIS IATIC,. FUNCT 1. 611' @ 32 FI WT 10.7 & VIS INSTALL CIR IG, RUN BACK 8. 17' @ 34 FPI	S 33 FION PIPE PH. WOB S 34 CULATIN L TO BOT H. WOB 1	E RAMS & H 18, ROTARY G SWEDGE FOM.	CR 53 & MOTO & CIRCULA	R 70. #1 PUMF TE HOLE & R	ON HOLE
	03:30 05:30	0.5 SEI 19.0 DR @ 2 2.0 RIC SLC 0.5 DR @ 1	RVICE RIG, ILL 7.875" H 125 SPM, 43' G REPAIR. P OW. CHANC ILL 7.875" H 125 SPM. 43' EL ON LOC.	7 GPM @ 1800 FUNCTION CF HOLE FROM 58 7 GPM @ 1900 ULL 2 STANDS GE OUT SWIVE HOLE FROM 64 7 GPM @ 1900	PSI. MUD ROWN O M 330 TO 644 PSI. MUD S TO 6222, EL PACKIN 141 TO 645 PSI. MUD SED 1250	WT 10.2 & VIS IATIC,. FUNCT 1. 611' @ 32 FI WT 10.7 & VIS INSTALL CIR IG, RUN BACK 8. 17' @ 34 FPI WT 10.7 & VIS	S 33 FION PIPE PH. WOB S 34 CULATIN TO BOT H. WOB 1	E RAMS & H 18, ROTARY G SWEDGE FOM.	CR 53 & MOTO & CIRCULA	R 70. #1 PUMF TE HOLE & R	ON HOLE
	03:30 05:30	0.5 SEI 19.0 DR @ 1 2.0 RIC SLC 0.5 DR @ 1 FUI CR	RVICE RIG, ILL 7.875" F 125 SPM, 43' G REPAIR. P OW. CHANC ILL 7.875" F 125 SPM. 43' EL ON LOC.	7 GPM @ 1800 FUNCTION CF HOLE FROM 58 7 GPM @ 1900 ULL 2 STANDS GE OUT SWIVE HOLE FROM 64 7 GPM @ 1900 ATION 5800, U	PSI. MUD ROWN O M 830 TO 644 PSI. MUD S TO 6222, EL PACKIN 141 TO 645 PSI. MUD SED 1250 TS OR INC	WT 10.2 & VIS IATIC,. FUNCT 1. 611' @ 32 FI WT 10.7 & VIS INSTALL CIR IG, RUN BACK 8. 17' @ 34 FPI WT 10.7 & VIS	S 33 FION PIPE PH. WOB S 34 CULATIN TO BOT H. WOB 1 S 32. DRTED	E RAMS & H 18, ROTARY G SWEDGE TOM. 8, ROTARY	CR 53 & MOTO & CIRCULA 53 & MOTOR	R 70. #1 PUMF TE HOLE & R	ON HOLE
	03:30 05:30	0.5 SEI 19.0 DR	RVICE RIG, ILL 7.875" F 125 SPM, 43' G REPAIR. P OW. CHANC ILL 7.875" F 125 SPM. 43' EL ON LOC. EWS FULL, FETY MEET	7 GPM @ 1800 FUNCTION CF HOLE FROM 58 7 GPM @ 1900 ULL 2 STANDS GE OUT SWIVE HOLE FROM 64 7 GPM @ 1900 ATION 5800, U NO ACCIDEN TINGS. SANDIT	PSI. MUD ROWN O M 330 TO 644 PSI. MUD S TO 6222, EL PACKIN 141 TO 645 PSI. MUD SED 1250 TS OR INC	WT 10.2 & VIS IATIC,. FUNCT 1. 611' @ 32 FI WT 10.7 & VIS INSTALL CIR. IG, RUN BACK 8. 17' @ 34 FPI WT 10.7 & VIS IDENTS REPO	S 33 FION PIPE PH. WOB S 34 CULATIN TO BOT H. WOB 1: S 32. DRTED NDER. #2:	E RAMS & H 18, ROTARY G SWEDGE TOM. 8, ROTARY	CR 53 & MOTO & CIRCULA 53 & MOTOR	R 70. #1 PUMF TE HOLE & R . 70. #1 PUMP	ON HOLE OTATE ON HOLE
	03:30 05:30	0.5 SEI 19.0 DR	RVICE RIG, ILL 7.875" H 125 SPM, 43' G REPAIR. P OW. CHANC ILL 7.875" H 125 SPM. 43' EL ON LOC. EWS FULL, FETY MEET RMATION T NYON – 581	7 GPM @ 1800 FUNCTION CF HOLE FROM 58 7 GPM @ 1900 ULL 2 STANDS GE OUT SWIVE HOLE FROM 64 7 GPM @ 1900 ATION 5800, U NO ACCIDEN TINGS. SANDIT	PSI. MUD ROWN O M 330 TO 644 PSI. MUD S TO 6222, EL PACKIN 141 TO 645 PSI. MUD SED 1250 TS OR INC NG WITHE	WT 10.2 & VIS IATIC,. FUNCT 1. 611' @ 32 FI WT 10.7 & VIS INSTALL CIR IG, RUN BACK 8. 17' @ 34 FPI WT 10.7 & VIS EIDENTS REPO ELECTRIC SAN SHALE – 2312,	S 33 FION PIPE PH. WOB S 34 CULATIN TO BOT H. WOB 1: S 32. DRTED WASATC	E RAMS & H 18, ROTARY G SWEDGE TOM. 8, ROTARY	CR 53 & MOTO & CIRCULA 53 & MOTOR	R 70. #1 PUMF TE HOLE & R . 70. #1 PUMP	ON HOLE OTATE ON HOLE
	03:30 05:30 06:00	0.5 SEI 19.0 DR	RVICE RIG, ILL 7.875" F 125 SPM, 43 G REPAIR. P OW. CHANC ILL 7.875" F 125 SPM. 43 EL ON LOC. EWS FULL, FETY MEET RMATION T NYON – 581 MANNED C	7 GPM @ 1800 FUNCTION CF HOLE FROM 58 7 GPM @ 1900 ULL 2 STANDS GE OUT SWIVE HOLE FROM 64 7 GPM @ 1900 ATION 5800, U NO ACCIDENT TINGS. SANDIT TOPS: MAHOG.	PSI. MUD ROWN O M 330 TO 644 PSI. MUD S TO 6222, EL PACKIN 141 TO 645 PSI. MUD SED 1250 TS OR INC NG WITHE	WT 10.2 & VIS IATIC,. FUNCT 1. 611' @ 32 FI WT 10.7 & VIS INSTALL CIR IG, RUN BACK 8. 17' @ 34 FPI WT 10.7 & VIS EIDENTS REPO ELECTRIC SAN SHALE – 2312,	S 33 FION PIPE PH. WOB S 34 CULATIN TO BOT H. WOB 1: S 32. DRTED WASATC	E RAMS & H 18, ROTARY G SWEDGE TOM. 8, ROTARY	CR 53 & MOTO & CIRCULA 53 & MOTOR	R 70. #1 PUMF TE HOLE & R . 70. #1 PUMP	ON HOLE OTATE ON HOLE
05:30	03:30 05:30 06:00	0.5 SEI 19.0 DR @ : 2.0 RIC SLC 0.5 DR @ : FUI CR SAI FOI CA UN	RVICE RIG, ILL 7.875" H 125 SPM, 43' G REPAIR. P OW. CHANCO ILL 7.875" H 125 SPM. 43' EL ON LOC. EWS FULL, FETY MEET RMATION T NYON – 581 MANNED C PE	7 GPM @ 1800 FUNCTION CF HOLE FROM 58 7 GPM @ 1900 ULL 2 STANDS GE OUT SWIVE HOLE FROM 64 7 GPM @ 1900 ATION 5800, U NO ACCIDENT TINGS. SANDIT TOPS: MAHOG. 19, GAS DETECTO TE COMEAU,	PSI. MUD ROWN O M 330 TO 644 PSI. MUD S TO 6222, EL PACKIN 141 TO 645 PSI. MUD SED 1250 TS OR INC NG WITHE	WT 10.2 & VIS IATIC,. FUNCT 1. 611' @ 32 FI WT 10.7 & VIS INSTALL CIR IG, RUN BACK 8. 17' @ 34 FPI WT 10.7 & VIS EIDENTS REPO ELECTRIC SAN SHALE – 2312,	S 33 FION PIPE PH. WOB S 34 CULATIN TO BOT H. WOB 1: S 32. DRTED WASATC	E RAMS & H 18, ROTARY G SWEDGE FOM. 8, ROTARY: = FORKLIFI H - 4594, C	CR 53 & MOTO & CIRCULA 53 & MOTOR	R 70. #1 PUMF TE HOLE & R . 70. #1 PUMP	ON HOLE OTATE ON HOLE

MD	6,825	TVD	6,825	Progress	367	Days	4	MW	10.7	Visc	33.0
Formation	n:		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity a	it Report Ti	ime: DRI	ILLING @ 6825'	,							
Start	End	Hrs	Activity Desc	cription							
06:00	09:00	3.0	DRILL 7.875" @ 125 SPM. 43	HOLE FROM 6- 37 GPM @ 1900				18, ROTARY	7 52 & MOTO	OR 70. #1 PUMI	ON HOLE
09:00	09:30	0.5	SERVICE RIG	, FUNCTION C	ROWN O	MATIC & FLO	OR VALVE	S			
09:30	13:00	3.5	5 DRILL 7.875" HOLE @ 125 S	HOLE FROM 6 SPM, 437 GPM (ARY 53 & MC	OTOR 70. #1 PU	MP ON
13:00	14:00	1.0	CIRCULATE 1	HOLE CLEAN I	FOR BIT T	RIP					
14:00	14:30	0.5	SURVEY								
14:30	18:00	3.5	TRIP OUT FO	R BIT # 2. SET	CROWN C	MATIC TO T	RIP WITH	FIRST STAN	ND		
18:00	18:30	0.5	LAY DOWN R	EAMERS, CHA	NGE OUT	BIT & MOTO	R, FUNCT	ION BLIND	RAMS		
18:30	22:00	3.5	TRIP IN HOLE	E WITH BIT # 2.	SET CRO	WN O MATIC	FOR RIH	WITH FIRST	Γ STAND		
22:00	22:30	0.5	WASH 50' TO	BOTTOM, NO I	FILL						
22:30	06:00	7.5	@ 130 SPM, 45	HOLE FROM 60 55 GPM @ 1900				8/20, RPM :	55 & MOTOR	. 73. #1 PUMP (ON HOLE
			FUEL ON LOC	CATION 5000 G	ALLONS,	USED 800					
			CREWS FULL	, NO ACCIDEN	TS OR IN	CIDENTS REP	ORTED				
			SAFETY MEE	TINGS, TRIPPI	NG						
				TOPS: MAHOG 319, NORTH HO					APITA WELI	LS – 5148, BUC	K.
			UNMANNED	GAS DETECTO	R ON LO	CATION 5 DAY	rs				
09-08-20	08 R	eported	By Pl	ETE COMEAU,							
DailyCost	ts: Drilling	\$	331,765	Con	pletion	\$0		Dail	y Total	\$31,765	
Cum Cost	ts: Drilling	\$	6627,717	Con	pletion	\$9,414		Well	Total	\$637,131	
MD	7,770	TVD	7,770	Progress	945	Days	5	MW	11.2	Visc	35.0
Formation	n:		PBTD : 0	0.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: DRI	LLING @ 7770'								
Start	End	Hrs	Activity Desc	cription							
06:00	14:00	8.0	DRILL 7.875" I HOLE @ 132 S	HOLE FROM 68 SPM. 423 GPM (_			.RY 55 & MO	TOR 67. #2 PU	MP ON
14:00	14:30	0.5	SERVICE RIG,	, FUNCTION CI	ROWN O N	MATIC FOR D	RILLING, I	FUNCTION	PIPE RAMS	& HCR	
14:30	06:00	15.5	DRILL 7.875"] @ 127 SPM. 44	HOLE FROM 70 14 GPM @ 2150		_		16, ROTARY	7 53 & MOTO	R 71.#1 PUMF	ON HOLE
			FUEL ON HAN	ND = 3700 GAL	LONS, US	ED 1300				•	
			CREWS FULL	, NO ACCIDEN	TS OR INC	CIDENTS REP	ORTED				
			SAFETY MEE	TINGS. 31 – W	ORKING C	ON PUMP. #2 -	GOOD LI	GHTING AF	OUND WOR	K AREA.	
				TOPS: MAHOG HORN – 6468, I							CANYON –
			UNMANNED	GAS DETECTO	R ON LO	CATION 6 DAY	/S				
09-09-20	08 R	eported	By PI	ETE COMEAU,		,				· · · · · · · · · · · · · · · · · · ·	·
DailyCost	ts: Drilling	\$	529,051	Con	pletion	\$2,332		Dail	y Total	\$31,383	
•	ts: Drilling		6656,769		pletion	\$11,746			Total	\$668,515	
MD	8,505	TVD	8,505	Progress	735	Days	6	MW	11.4	Visc	34.0

Formation: **PBTD**: 0.0 Perf . PKR Depth: 0.0 Activity at Report Time: DRILLING @ 8505' Start End Hrs **Activity Description** 9.5 DRILL 7.875" HOLE FROM 7770 TO 8167. 397'@ 40 FPH. WOB 16, ROTARY 54 & MOTOR 70. #1 PUMP ON HOLE 06:00 15:30 @ 125 SPM, 437 GPM @ 2100 PSI. MUD WT 11.4 & VIS 36 15:30 16:00 0.5 SERVICE RIG. FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION ANNULAR 14.0 DRILL 7.875" HOLE FROM 8167 TO 8505. 338' @ 24 FPH. WOB 16/20, ROTARY 54 & MOTOR 70. #1 PUMP ON 16:00 06:00 HOLE @ 125 SPM, 437 GPM @ 2150 PSI. MUD WT 11.4 & VIS 36. FUEL ON HAND 2400 GALLONS. USED 1300 GALLONS CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 - HIGH PRESSURE LINES, #2 - PINCH POINTS WEATHER 53 DEGREES, OVERCAST FORMATION TOPS. MAHOGANY SHALE - 2312, WASATCH - 4594, CHAPITA WELLS - 5148, BUCK CANYON -5819, NORTH HORN - 6468, KMV PRICE RIVER 6763, KMV PRICE RIVER (M) - 7620, KMV PRICE RIVER LOWER - 8437 UNMANNED GAS DETECTOR ON LOCATION 7 DAYS 09-10-2008 Reported By PETE COMEAU, DailyCosts: Drilling \$42,128 Completion \$276 **Daily Total** \$42,404 **Cum Costs: Drilling** \$696,799 Completion \$12,022 Well Total \$708,821 7 MD 9,060 TVD 9,060 **Progress** 555 Days MW 11.5 Visc 36.0 Formation: **PBTD**: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: DRILLING @ 90603 Start **Activity Description** 9.0 DRILL 7.875" HOLE FROM 8505 TO 8733. 228' @ 25 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE 06:00 15:00 @ 125 SPM, 437 GPM @ 2200 PSI. MUD WT 11.5 & VIS 36 15:00 15:30 0.5 SERVICE RIG, FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION PIPE RAMS & FLOOR VALVES. 15:30 14.5 DRILL 7.875" HOLE FROM 8733 TO 9060. 327' @ 22.5 FPH. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 06:00 SPM, 437 GPM @ 2200 PSI. MUD WT 11.6 & VIS 37. FUEL ON LOCATION 3600 GALLONS, USED 1300, RECIEVED 2500 GALLONS. CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MEETINGS: #1 - TONGS & SNUBLINES, #2 - OVERHEAD LOADS WEATHER 55 DEGREES, SOME RAIN OVERNIGHT FORMATION TOPS: MAHOGANY OIL SHALE - 2312, WASATCH - 4594, CHAPITA WELLS - 5148, BUCK CANYON - 5819, NORTH HORN - 6468, KMV PRICE RIVER - 6768, KMV RRICE RIVER (M) 7620, KMV PRICE RIVER (L) - 8437, SEGO - 8914. **UNMANNED GAS DETECTOR ON LOCATION 8 DAYS** 09-11-2008 Reported By PETE COMEAU, DailyCosts: Drilling \$43,102 Completion \$331 **Daily Total** \$43,433 **Cum Costs: Drilling** \$739,901 Completion \$12,353 Well Total \$752,254 MD 9,095 **TVD** 9,095 **Progress** 35 Days 8 MWVisc 36.0 Formation: **PBTD**: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: RUNNING PROD CSG Start End Hrs **Activity Description** 06:00 10:30 4.5 DRILL 7.875" HOLE FROM 9060 TO 9095. (RECIEVED PERMISSION FROM DRILLING SUPERINTENDENT JIM TILLEY TO TD @ 9095. WOB 20/22, ROTARY 52 & MOTOR 68. #I PUMP ON HOLE @ 123 SPM, 430 GPM @ 2300 PSI. MUD WT 11.6 & VIS 37. REACHED TD AT 10:30 HRS, 9/10/08.

10:30	12:00	1.5 CIRCULATE HOLE CLEAN FOR WIPER TRIP
12:00	14:00	2.0 WIPER TRIP 20 STANDS, FLOW CHECK OK, SET CROWN O MATIC FOR TRIP ON FIRST STAND, HOLE IN GOOD CONDITION.
14:00	15:30	1.5 CIRCULATE, CONDITION MUD FOR LAY DOWN PIPE & RUN CASING. 10' FLARE FOR 10 MINUTES.
15:30	16:00	0.5 SLUG, SURVEY
16:00	23:00	7.0 CASING POINT. LAY DOWN DRILL STRING
23:00	00:00	1.0 PULL WEAR BUSHING, RIG UP KIMZEY CASERS, SAFETY MEETING
00:00	06:00	6.0 RUN 41/2" 11.6#, LT&C, N-80 PRODUCTION CASING.

FUEL ON LOCATION 2800 GALLONS, USED 800 GALLONS

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. #1 = LAYING DOWN DRILL PIPE. #2 = RUN CASING

FORMATION TOPS: MAHOGANY SHALE 2312, WASATCH 4594, CHAPITA WELLS – 5148, BUCK CANYON – 5819, NORTH HORN – 6468, PRICE RIVER – 6763, PRICE RIVER (M) – 7620, PRICE RIVER LOWER – 8437, SEGO – 8914

		Y TN	MANNED	GAS DETECTO	D ON LO	CATION O DAV	C DELEY	SED GAS DE	TECTOR @	16.00 1105 0/	10/00
09-12-20	008 Re	eported By		ETE COMEAU,	N ON LOC		3. NOLDA	SED GAS DE	- ECTOR @	, 10.00 HKS 9/	10/06
DailyCos	ts: Drilling	\$71,7	75	Con	apletion	\$204,492		Daily	Total	\$276,267	
Cum Cos	sts: Drilling	\$811,	676	Con	pletion	\$216,845		Well 7	Total	\$1,028,521	
MD	9,095	TVD	9,095	Progress	0	Days	9	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
Formatio	n:		PBTD:	0.0		Perf:			PKR Dep	pth: 0.0	
Activity a	at Report Ti	me: RDRT/W	O COMPL	ETION							
Start	End	Hrs Ac	tivity Desc	cription							
06:00	06:30	WI CO	TH 2 EACH LLAR LAN	ODUCTION CA I 4 1/2" 11.6# LT IDED @ 9044.42 & PICK UP DT	&C, HCP- 2', MARKI	-110 MARKER . ER JOINTS AT 6	JOINTS. 1 5351' & 4	FLOAT SHOE 187'. PICK UF	LANDED @ JOINT #22	@ 9086.04° & F	LOAT
06:30	08:00		RCULATE O	CASING FOR C	EMENT JO	B. RIG DOWN	KIMZEY	RIG UP SCH	LUMBERG	ER & HOLD S	SAFETY
08:00	10:00	FO SL BB	LLOWED E URRY, YEA LS SLURR	2" CASING AS I 3Y 20 BBLS FRI LD 1.98 F3/SK Y, YEALD 1.29 I . BUMPED PLU	ESH WATE MIXED @ FT3/SK MI	ER FOLLOWED 12.5 PPG FOLI [XED @ 14.1 PF	BY 385 S LOWED E G. , RELI	SKS 35/65 G I BY 1480 SKS 5 EASED TOP F	PLUS ADDI 50/50 POZ P PLUG & DIS	TIVES (135.7 LUS ADDITIV	BBLS ES (340
10:00	11:00	1.0 SE	Γ & TEST D	OTO SEALS TO	5000 PSI.						
11:00	14:00	3.0 CL	EAN MUD	TANKS, NIPPL	E DOWN I	OP'S RIGREI	LEASED	TO CWIT 1150)—1Q		
						301 B. 100 1021		1001101150	, 1).		
14:00	18:00	4.0 RIC	G DOWN @	CWU 1233-20.	•	501 B. RIG REA		10 0 11 50	, 15.		

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: #1 - CEMENTING, #2 - RIGGING DOWN

TRANSFERED 8 JOINTS 4 1/2" N-80, 11.6# LT&C CASING TO WELL CWU 1150-19

TRANSFERED 4 EACH 4 1/2" HCP-110, 11.6#, LT&C MARKER JOINTS TO CWU 1150-19

TRANSFERED 2700 GALLONS #2 DYED DIESLE TO CWU 1150–19. ALL TRANSFERRED ON FR#07433

RIG MOVE. 2.9 MILES 1 WAY

TRUCKS ORDERED FOR TOMORROW MORNING @ 07:00 FOR RIG & CAMP. INTEND TO BEGIN TEST BOPS SATURDAY 09/13

06:00

RELEASE RIG @ 14:00 HRS, 09/11/08.
CASING POINT COST \$772,969

		C	CASING POIN	T COST \$772,9	69						
09-19-20	008 Re	ported By	SI	EARLE							
DailyCost	ts: Drilling	\$0		Con	npletion	\$43,950		Daily	y Total	\$43,950	
Cum Cos	ts: Drilling	\$81	1,676	Con	npletion	\$260,795		Well	Total	\$1,072,471	
MD	9,095	TVD	9,095	Progress	0	Days	10	MW	0.0	Visc	0.0
Formatio	n:		PBTD : 9	044.0		Perf:			PKR De	pth: 0.0	
Activity a	ıt Report Ti	me: PREP	FOR FRACS								
Start	End	Hrs A	Activity Desc	ription							
06:00	06:00		MIRU SCHLU ED SCHLUME		G WITH R	ST/CBL/CCL/	VDL/GR F	ROM PBTD	TO 660'. EST	CEMENT TOP	'@ 870'.
10-11-20	008 Re	ported By	7 M	CCURDY							•
DailyCos ¹	ts: Drilling	\$0		Cor	npletion	\$1,723		Daily	y Total	\$1,723	
Cum Cos	ts: Drilling	\$81	1,676	Cor	npletion	\$262,518		Well	Total	\$1,074,194	
MD	9,095	TVD	9,095	Progress	0	Days	. 11	MW	0.0	Visc	0.0
Formatio	n:		PBTD : 9	044.0		Perf:			PKR De	pth: 0.0	
Activity a	at Report Ti	me: WO C	OMPLETION								
Start	End	Hrs A	Activity Desc	ription							
06:00	06:00	24.0 N	IU 10M FRAC	TREE. PRESS	URE TEST	ED FRAC TR	EE & CASI	NG TO 6500	PSIG. WO C	OMPLETION.	
10-24-20	008 Re	ported By	7 C.	ARLSON							
DailyCos	ts: Drilling	\$0		Cor	npletion	\$968		Daily	y Total	\$968	
Cum Cos	ts: Drilling	\$81	1,676	Con	npletion	\$263,486		Well	Total	\$1,075,162	
MD	9,095	TVD	9,095	Progress	0	Days	12	MW	0.0	Visc	0.0
Formatio	n: MESA VI	ERDE	PBTD : 9	044.0		Perf: 8235	'-8850		PKR De	pth: 0.0	
Activity a	ıt Report Ti	me: FRAC									
Start	End	Hrs A	Activity Desc	ription							
06:00	06:00	8 C S	757'–58', 877 CASING WITH AND, 33564 (7'-78', 8786'-8 I 165 GAL GYI	87', 8849'– PTRON T– 0 WITH 1	50' @ 3 SPF @ 106, 3996 GAL 38100# 20/40 S) 120° PHA . WFG LIN SAND @ 1-	SING. RDW EAR PAD, 2	L. RU HALL 0124 GAL W	l', 8708'–09', 87 IBURTON, FRA 'FG LINEAR 1# MTR 53.3 BPM.	C DOWN & 1.5#
		8 R P 1	312'-13', 833 DWL. RU HA AD, 12422 G -3 PPG. MTP	8'-39', 8358'-5 LLIBURTON, AL WFG LINE 6062 PSIG. M	59', 8370'– FRAC DOV AR W/1# &	71', 8426'–27' WN CASING V : 1.5# 20/40 SA	, 8453'–54 VITH, 165 (ND, 49502	', 8495'–96', GAL GYPTR GAL DELT	, 8522'–23'@ RON T–106, 9 A 200 WITH	3'-75', 8298'-99 3 SPF @ 120° P 07 GAL WFG L 145000# 20/40 S G. RD HALLIBU	HASING. INEAR SAND @
102520		ported By	C.	ARLSON							
•	ts: Drilling	\$0			npletion	\$324,029		•	y Total	\$324,029	
Cum Cost	ts: Drilling	\$81	1,676	Con	npletion	\$587,515		Well	Total	\$1,399,192	
MD	9,095	TVD	9,095	Progress	0	Days	13	MW	0.0	Visc	0.0

Formation: MESA VERDE

PBTD: 9044.0

Perf: 6808'-8850

PKR Depth: 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00

24.0 SICP 2236 PSIG RUWL SET 6K CFP @ 8205' & PERFORATE MPR FROM 7925'-26', 7957'-58', 7966'-67', 7976'-77', 7984'-85', 8030'-31', 8037'-38', 8076'-77', 8097'-98', 8122'-23', 8170'-71', 8187'-88' @ 3 SPF @ 120° PHASING. RDWL. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1539 GAL WFG LINEAR PAD, 12077 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 59287 GAL DELTA 200 WITH 188400# 20/40 SAND @ 1-5 PPG. MTP 4921 PSIG. MTR 52 BPM. ATP 4314 PSIG. ATR 49.4 BPM. ISIP 2730 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7855'& PERFORATE MPR FROM 7611'-12', 7623'-24', 7631'-32', 7640'-41', 7673'-74', 7705'-06', 7745'-46', 7780'-81', 7810'-11', 7820'-21', 7826'-27', 7836'-37' @ 3 SPF @ 120° PHASING. RDWL. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 905 GAL WFG LINEAR PAD, 5947 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 57270 GAL DELTA 200 WITH 202000 # 20/40 SAND @ 1-5 PPG. MTP 5905 PSIG. MTR 51.2 BPM. ATP 4393 PSIG. ATR 49.1 BPM. ISIP 2340 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7575'. PERFORATE UPR FROM 7334'-35', 7340'-41', 7377'-78', 7381'-82', 7417'-18', 7423'-24', 7498'-99', 7524'-25', 7531'32', 7536'-37', 7554'-56' @ 3 SPF @ 120° PHASING. RDWL. . RDWL.RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1002 GAL WFG LINEAR PAD, 6609 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 28460 GAL DELTA 200 WITH 103000# 20/40 SAND @ 1-5 PPG. MTP 5961 PSIG. MTR 52.2 BPM. ATP 4358 PSIG. ATR 47.6 BPM. ISIP 2560 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7290'. PERFORATE UPR FROM 7106'-07', 7114'-15', 7121'-22', 7130'-31', 7135'-36', 7155'-56', 7171'-72', 7201'-02', 7242'-44', 7264'-65', 7271'-72' @ 3 SPF @ 120° PHASING. RDWL. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1194 GAL WFG LINEAR PAD, 6736 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 32511 GAL DELTA 200 WITH 118300# 20/40 SAND @ 1-5 PPG. MTP 5893 PSIG. MTR 53.1 BPM. ATP 3581 PSIG. ATR 52.1 BPM. ISIP 2140 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7505'. PERFORATE UPR FROM 6808'-09', 6815'-16', 6820'-21', 6859'-60', 6900'-01', 6912'-13', 6951'-52', 6988'-89', 6997'-98', 7044'-45', 7050'-51', 7056'-57' @ 3 SPF @ 120° PHASING. RDWL. RDWL.RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 562 GAL WFG LINEAR PAD, 6698 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 25380 GAL DELTA 200 WITH 88000# 20/40 SAND @ 1-4 PPG. MTP 6590 PSIG. MTR 52.9 BPM. ATP 4386 PSIG. ATR 46.5 BPM. ISIP 3470 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6708'. RDWL. SDFN.

10-28-2008	Report	ed By	PC	OWELL							
DailyCosts: Dri	ling	\$0			Completion	\$9,123		Daily	Total	\$9,123	
Cum Costs: Dri	lling	\$811,676	5		Completion	\$596,638		Well 7	Total	\$1,408,315	
MD 9,	95 TV	D	9,095	Progre	s 0	Days	13	MW	0.0	Visc	0.0
Formation : ME	SA VERDE	P	BTD : 9	044.0		Perf: 8235'-	8850		PKR De	oth: 0.0	
Activity at Repo	rt Time: (CLEAN OU	T AFTER	R FRAC							
Start End	Hrs	Activ	ity Desc	ription							
07:00 16	:00	9.0 MIRU	SU. ND T	REE. NU	BOPE. RIH W/	BIT & PUMP OF	FF SUB T	O 6708'. RU T	TO DRILL C	UT PLUGS. SDI	N.
10-29-2008	Report	ed By	PC	WELL							
DailyCosts: Dril	ling	\$0			Completion	\$7,601		Daily	Total	\$7,601	
Cum Costs: Dri	ling	\$811,676	5		Completion	\$604,239		Well 7	Total	\$1,415,916	
MD 9,0	95 TV	D	9,095	Progres	s 0	Days	14	MW	0.0	Visc	
											0.0
Formation : ME	SA VERDE	P	BTD: 90	044.0		Perf: 8235'-	8850		PKR Dep	oth: 0.0	0.0

Hrs Activity Description

Start

End

Start Enu His	Activity Description							
. 07:00 18:00 1	1.0 CLEANED OUT & DRI TO PBTD @ 9044'. LAI		,					
	FLOWED 11 HRS. 24/6	4" CHOKE. FTP	1200 PSIG. CP	1550 PSIG.	84 BFPH. RECO	OVERED	1150 BLW. 902	3 BLWTR
	TUBING DETAIL LE	ENGTH						
	PUMP OFF SUB 1.00	,						
	1 JT 2-3/8" 4.7# N-80 T	ГВG 31.15°						
	XN NIPPLE 1.10'							
	243 JTS 2-3/8" 4.7# N-	80 TBG 7489.49	9'					
	BELOW KB 12.00'							
y yu	LANDED @ 7534.74	'KB						
10-30-2008 Reporte	ed By POWELL							
DailyCosts: Drilling	\$0	Completion	\$7,601		Daily Tot	tal	\$7,601	
Cum Costs: Drilling	\$811,676	Completion	\$611,840		Well Tota	al	\$1,423,517	
MD 9,095 TV	D 9,095 Progr	ress 0	Days	15	MW	0.0	Visc	0.0
Formation: MESA VERDE	PBTD : 9044.0		Perf: 8235'-	-8850	P	KR Dep	th: 0.0	
Activity at Report Time: F	FLOW TEST							
Start End Hrs	Activity Description							
05:00 05:00 2	24.0 FLOWED 22 HRS. 22/6	4" CHOKE. FTP	1400 PSIG. CP 1	550 PSIG.	54 BFPH. RECO	OVERED	1350 BLW. 763	3 BLWTR
10-31-2008 Reporte	ed By POWELL					-		
DailyCosts: Drilling	\$0	Completion	\$2,768		Daily Tot	tal	\$2,768	
Cum Costs: Drilling	\$811,676	Completion	\$614,608		Well Tota	al	\$1,426,285	
MD 9,095 TV]	D 9,095 Progr	ess 0	Days	16	MW	0.0	Visc	0.0
Formation: MESA VERDE	PBTD : 9044.0		Perf: 8235'-	-8850	P	KR Der	oth: 0.0	
Activity at Report Time: F	FLOW TEST					•		
Start End Hrs	Activity Description							
05:00 05:00 2	24.0 FLOWED 24 HRS. 22/6	4" CHOKE. FTP	1300 PSIG. CP 1	900 PSIG.	42 BFPH. RECO	OVERED	1088 BLW. 658	5 BLWTR
11-01-2008 Reporte	ed By POWELL							
DailyCosts: Drilling	\$0	Completion	\$2,768		Daily Tot	al	\$2,768	
Cum Costs: Drilling	\$811,676	Completion	\$617,376		Well Tota		\$1,429,053	
MD 9,095 TV	D 9,095 Prog r	•	Days	17	MW	0.0	Visc	0.0
Formation: MESA VERDE			Perf: 8235'-			KR Dep		•••
Activity at Report Time: F					•		• 0.0	
Start End Hrs								
	24.0 FLOWED 24 HRS. 22/64	4" CHOKE. FTP	1250 PSIG. CP 2	150 PSIG	34 BFPH. RECO	VERED	914 BLW 5671	BLWTR
11-02-2008 Reports	· · · · · · · · · · · · · · · · · · ·						- 1 . 22	~~** 1IV.
DailyCosts: Drilling	\$0	Completion	\$2,768		Doily Tot	ol.	\$2,768	
Cum Costs: Drilling	\$811,676	Completion	\$620,144		Daily Tot Well Tota		\$2,768 \$1,431,821	
-		•		10				0.5
MD 9,095 TVI	D 9,095 Progr	ess 0	Days	18	MW	0.0	Visc	0.0

Page 13

Formation: MESA VERDE

PBTD: 9044.0

Perf: 8235'-8850

PKR Depth: 0.0

Activity at Report Time: FLOW TEST

Start End Hrs **Activity Description**

05:00 05:00 24.0 FLOWED 24 HRS. 22/64" CHOKE. FTP 1150 PSIG. CP 1850 PSIG. 30 BFPH. RECOVERED 694 BLW. 4977 BLWTR.

11-03-2008 Reported By

\$0 DailyCosts: Drilling

Completion

\$2,768

Daily Total

\$2,768

Cum Costs: Drilling

\$811,676

Completion

\$622,912

Well Total

\$1,434,589

MD

9,095 TVD 9,095 **Progress**

POWELL

0 Days 19 MW 0.0 Visc 0.0

Formation: MESAVERDE

PBTD: 9044.0

Perf: 8235'-8850

PKR Depth: 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs **Activity Description**

05:00 05:00 24.0 FLOWED 24 HRS. 22/64" CHOKE. FTP 1000 PSIG. CP 1700 PSIG. 20 BFPH. RECOVERED 582 BLW. 4395 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/02/08

11-18-2008	Report	ed By	DUANE COOK							
DailyCosts: Dril	ling	\$0	Cor	mpletion	\$0		Daily	Total	\$0	
Cum Costs: Dril	ling	\$811,676	Co	mpletion	\$622,912		Well 7	Total	\$1,434,589	
MD 9,0	95 TV	D 9,09	5 Progress	0	Days	20	MW	0.0	Visc	0.0
Formation: MESAVERDE PBTD			: 9044.0		Perf: 8235'-	8850		PKR Dep	oth: 0.0	

Activity at Report Time: INITIAL PRODUCTION

Start End

06:00

Hrs **Activity Description**

06:00

24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1500 & CP 2600 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 11/17/08. FLOWED 710 MCFD RATE ON 14/64" POS CHOKE. QUESTAR GAS METER #7946. STATIC



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL (OMPL	ETION O	R REC	OMPLE	TION R	EPOR	T AND I	LOG			ease Serial N TU0336A	lo.	
la. Type of	_	Oil Well	_			Other		F :		° D			ttee or	Tribe Name
b. Type of	f Completion	⊠ N Othe		□ Work (Over [Deepen	□ Pl	ug Back	☐ Diff	f. Resvr.		nit or CA Ag		ent Name and No.
2. Name of EOG R	Operator ESOURCES	S, INC.	E	-Mail: mai		t: MARY A						ase Name a HAPITA W		ell No. 5 UNIT 1233-20
3. Address	600 17TH DENVER,			00N				No. (includ 24-5526	le area co	de)	9. A	PI Well No.		43-047-38064
4. Location	of Well (Re			d in accord	lance with						10. F	ield and Po	ol, or l	Exploratory
At surfa	ce NWSE	2071FS	L 2127FEL	40.01996	N Lat, 10	09.34891 V	V Lon							ES/MESAVERDE Block and Survey
At top p	rod interval r	eported b	elow NWS	SE 2071F	SL 2127F	FEL 40.019	996 N La	at, 109.348	391 W L	on	O	r Area Sec	20 T	9S R23E Mer SLB
At total	depth NW	SE 2071	FSL 2127F	EL 40.019	96 N Lat	, 109.3489	1 W Lor	1				County or Pa INTAH	rish	13. State UT
14. Date Sp 07/26/2	oudded 2008			ate T.D. Re /10/2008	ached	<u> </u>		ite Complet & A 🔀 117/2008	ted Ready t	o Prod.	17. E	Elevations (I 508	OF, KI 0 GL	3, RT, GL)*
18. Total D	epth:	MD TVD	9095	19	Plug Ba	ack T.D.:	MD TVD	90	044	20. De	pth Bri	dge Plug Set		MD TVD
21. Type E RST/CI	lectric & Oth BL/CCL/VDI	er Mecha _/GR	nical Logs Ri	ın (Submit	copy of e	each)			W	as well core as DST run? rectional Su	•	⊠ No [T Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in well)							· · ·		
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Bott (Ml	_	e Cement Depth		of Sks. & of Cemer			Cement T	op*	Amount Pulled
12.250	1	325 J-55	36.0			2442				550			0 0	
7.875	4.5	00 N-80	11.6		0	9086		<u> </u>	18	365			870	
		_			+			+						
							<u>·</u>							
24. Tubing	Record													
	Depth Set (M		acker Depth	(MD)	Size	Depth Set ((MD)	Packer De	pth (MD) Size	De	pth Set (MI))	Packer Depth (MD)
2.375		7535				26. Perfo	ration Re	cord i	0°00°	<u> </u>				
	ormation		Тор	- 	Bottom			d Interval	OTIUT	Size	T	lo. Holes		Perf. Status
A)	MESAVE	RDF		6808	8850		1 CHIOTAU		TO 8850	1	十	3	_	1 OII. Diatus
B)	111207112			-					TO 8523	 		3		
C)						7925 TO 8188 3								
D)								7611	TO 7837			3		
	racture, Treat		ment Squeeze	e, Etc.										
	Depth Interva		850 57,849	DALC OF L	ED WATE	-D 0 439 40		Amount an	d Type o	f Material				
			523 62,996 (
			188 73,068										_	
			837 64,287 (
28. Product	ion - Interval	A												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity rr. API	Ga Gr	s avity	Product	ion Method		
11/17/2008	11/24/2008	24		28.0	600.0	'I						FLOW	S FRO	OM WELL
Choke Size	Tbg. Press. Flwg. 1250	Csg.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Ga Ra	s:Oil	W	ell Status				
14/64"	Flwg. 1250 SI	1850.0		28	600	23				PGW				
28a. Produc	tion - Interva	1 B												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity rr. API	Ga Gr	s avity	Product	ion Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Ga Rat	s:Oil tio	W	ell Status	<u> </u>			-
	I	l												

RECEIVED

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #65636 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DEC 18 2008

	uction - Interv						1				
Pate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Meth	od	_
Choke lize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	atus		
28c. Prod	uction - Interv	al D									
Pate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Meth	ood	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	atus		
29. Dispo		Sold, used	d for fuel, vent	ed, etc.)	<u></u>		<u></u>				
30. Sumn	nary of Porous	Zones (I	nclude Aquife	rs):					31. Formation (Log)	Markers	
tests,	all important : including dept coveries.	zones of p h interval	porosity and c l tested, cushic	ontents ther on used, tim	reof: Cored ne tool open	intervals and , flowing an	l all drill-stem d shut-in pressures	5			
	Formation		Тор	Bottom	\	Descripti	ons, Contents, etc.		Nam	e	Top Meas. Depth
MESAVE	RDE		6808	8850					GREEN RIVER MAHOGANY UTELAND BUT WASATCH CHAPITA WEL BUCK CANYOI PRICE RIVER MIDDLE PRICE	TE LS N	1683 2310 4456 4592 5139 5823 6769 7606
Pleas	ional remarks se see the att nation.	(include ached si	plugging proc heet for detai	edure): iled perfora	ation and a	additional fo	ormation marker	1		DE	CEIVED C 18 2003 PIL, GAS & MINI
1. Ele		mical Log	gs (1 full set re		1	Geologi Core Ar	-		DST Report Other:	4. Directio	onal Survey
34. I here	by certify that	the foreg		ronic Subr	nission #65	636 Verifie	orrect as determined by the BLM Wo	ell Informa	available records (see tion System.	attached instructi	ons):
Name	(please print)	MARY /	A. MAESTAS	3			Title R	EGULATO	RY ASSISTANT		
	76.		,		\ A						

Chapita Wells Unit 1233-20 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7334-7556	3/spf
7106-7272	3/spf
6808-7057	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7334-7556	36,236 GALS GELLED WATER & 103,000# 20/40 SAND
7106-7272	40,606 GALS GELLED WATER & 118,300# 20/40 SAND
6808-7057	32,805 GALS GELLED WATER & 88,000# 20/40 SAND

Perforated the Lower Price River from 8633-34', 8642-43', 8660-61', 8682-83', 8689-90', 8700-01', 8708-09', 8749-50', 8757-58', 8777-78', 8786-87', 8849-50' w/ 3 spf.

Perforated the Middle/Lower Price River from 8235-36', 8252-53', 8274-75', 8298-99', 8312-13', 8338-39', 8358-59', 8370-71', 8426-27', 8453-54', 8495-96', 8522-23' w/ 3 spf.

Perforated the Middle Price River from 7925-26', 7957-58', 7966-67', 7976-77', 7984-85', 8030-31', 8037-38', 8076-77', 8097-98', 8122-23', 8170-71', 8187-88' w/ 3 spf.

Perforated the Middle Price River from 7611-12', 7623-24', 7631-32', 7640-41', 7673-74', 7705-06', 7745-46', 7780-81', 7810-11', 7820-21', 7826-27', 7836-37' w/ 3 spf.

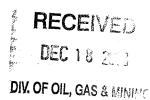
Perforated the Upper Price River from 7334-35', 7340-41', 7377-78', 7381-82', 7417-18', 7423-24', 7498-99', 7524-25', 7531-32', 7536-37', 7554-56' w/ 3 spf.

Perforated the Upper Price River from 7106-07', 7114-15', 7121-22', 7130-31', 7135-36', 7155-56', 7171-72', 7201-02', 7242-44', 7264-65', 7271-72' w/ 3 spf.

Perforated the Upper Price River from 6808-09', 6815-16', 6820-21', 6859-60', 6900-01', 6912-13', 6951-52', 6988-89', 6997-98', 7044-45', 7050-51', 7056-57' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8389
Sego	8905



STATE OF UTAH

DEPARTMENT OF NATURAL RESOL	UKCES
DIVISION OF OIL, GAS AND M	MINING

Vell name and	number: CWU	1233-20					
API number: _4	1304738064						
Vell Location:	QQ NWSE Sect	ion <u>20</u> T	ownship <u>9S</u>	Range 23E	_County _U	INTAH	
Well operator:	EOG						
Address:	1060 E HWY 4)			<		
	city VERNAL		state UT zip 8	34078	Phone:	(435) 781-9111	
Orilling contrac	tor: CRAIGS R						
Address:	PO BOX 41						
/ ddi coo.	city JENSEN		state UT zip 8	34035	Phone	(435) 781-1366	
A.f. (riione	·	
Vater encount _	ered (attach add	itional pages	s as needed):				
1	DEPT		1	LUME	7	QUALITY	
	FROM	то	 	TE OR HEAD)	· · · · · ·	(FRESH OR SALTY)	
	1,810	1,825	NC.	FLOW		NOT KNOWN	
.							
-							
-							
-				· · · · · · · · · · · · · · · · · · ·			
			<u> </u>				
ormation tops (Top to Bottom)			 	2		3	
(TOP to Bottom)	4 _		· · · · · · · · · · · · · · · · · · ·	5		6	
	7 _		· · · · · · · · · · · · · · · · · · ·	8	·	9	
	10 _		1	1		12	·
an analysis h	nas been made o	f the water e	encountered, ple	ase attach a d	opy of the	report to this form.	
					<u>.</u>		
hereby certify the	hat this report is tru	e and complet	e to the best of my	knowledge.			
NAME (PLEASE PRIN	Mary A. Maes	tas		TITLE	Regulator	y Assistant	RECEIVER
	$\sim \sim \sim$	$\alpha \sim \Lambda \Lambda$			12/16/200	· · ·	

Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. UTU0336A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

1. Type of Well	1. Type of Well	abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name							
2. Name of Operation EOR RESOURCES, INC. 2. Name of Operation EOR RESOURCES, INC. 3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 3. Address 600 17TH STREET SUITE 100N DENVER, CO 80202 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State 40.01996 N Lat, 109.34891 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Practure Treat 14. Alter Casing 15. Practure Treat 16. Casing Repair 17. New Construction 18. Subsequent Report 19. Casing Repair 19. New Construction 19. Plug and Abandon 10. Temporarily Abandon 10. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof 18. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated and true vertical depths of all pertinent markers and zones. 18. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof 18. Describe Proposed or Completed Operation (clearly state all pertinent details, including reclamation, have been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #88977 verified by the BLM Well Informati	Oil Well State Other Contact: MARY A, MAESTAS Part New Construction Production (Start/Resume) Production (Start/Resume) Production (Start/Resume) Water Shut-Off Subsequent Report Contact Casing Practure Treat Reclamation Well Integrity Subsequent Report Contact Open directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptor of proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptor and the sile is ready for final inspection. Per verbal approval with Nate Packer, BLM Vernal Field Office. EOG RESOURCES. Nat. (Proceeding is true and correct. Electronic Submission Put will be reclaimed. Put will be reclai	SUBMIT IN TRI									
2. Name of Operator EOG RESOURCES, INC. E-Mail: many_maestas@eogresources.com 43-047-38084 36. Address 600 177H STREET SUITE 1000N DENVER, CO 80202 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 TOS R23E NWSE 2017FSL 2127FEL 40.01996 N Lat, 109.34891 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	2. Name of Operator EOG RESOURCES, INC. E-Mail: mary_mastate@eogresources.com 9. API Well No. 43-047-38064 15. Pied and Pool, or Exploratory NATURAL BUTTES DENYER, CO 80202 16. Counting of Well (Footage, Sec., T., R., M., or Survey Description) 17. Country or Parish, and State UINTAH COUNTY, UT 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 17. Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Report Report Report Report Report Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepe directionally or recomplete bortzonally, give substratice locations and measured and true vertical depths of all pertinent rankers and zones. Notlowing completion of the involved operations. If the operation results in a multiple completion of the invall. A pertinent trankers and zones. Notlowing completion of the invall. A permit of the state is ready for final inspection.) Per verbal approved with Nate Packer, BLM Venna Field Office. EOG Resources, Inc., installed a small evaluation starting with the foregoing is true and correct. Electronic Submission #58077 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT										
EOG RESOURCES, INC. E-Mail: mary_maestas@eogresources.com 3a. Address 600 17TH STREET SUITE 1000N DENNER, CO 80202 1b. Phone No. (include area code) Ph: 303-824-5526 1l. Field and Pool, or Exploratory NATURAL BUTTES NATURAL BUTTES Sec 20 T9S R23E NWSE 2071FSL 2127FEL 40.01996 N Lat, 109,34891 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Plans Practure Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Pinal Abandonment Notice Change Plans Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete bortzontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on, file with BLMMBIA. Required super proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete bortzontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on, file with BLMBIA. Required subsequent reports shall be filed with 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete on in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final handonment	EOG RESOURCES, INC. E-Mail: mary_maestas@eogresources.com 4.3-047-38064 3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 10. Field and Pool, or Exploratory Phr: 303-824-5526 11. County or Parish, and State UINTAH COUNTY, UT 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including setimated starting date of any proposed work and approximate duration thereof. If the proposal is to depen directionally or recomplete benzionally, give substraface locations and measured and trus vertical depths of all pertinent details, including setimated starting date of any proposed work and approximate duration thereof. If the proposal is to depen directionally or recomplete herizonally, give substraface locations and measured and trus vertical depths of all pertinent directions and the several and trus vertical depths of all pertinent directions and measured and trus vertical depths of all pertinent markers and zones. Attack the Bond work of the wint BLMSIA. Required subsequent reports shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Per verbal approve with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the reference well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #88077 verified by the BLM Well Information System For EOG RESOURCES. NC., sent to the Vernal Name (Printed/Typed) MARY A. MAESTAS			DV A MAECTAC							
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TYPE OF SUBMISSION Notice of Intent	TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent				UINTAH COU	NTY, UT					
Notice of Intent Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal	□ Notice of Intent □ Acidize □ Deepen □ Production (Start/Resume) □ Water Shut-Off □ Subsequent Report □ Casing Repair □ New Construction □ Recomplete □ Other □ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Temporarily Abandon □ Convert to Injection □ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required sharequire reports shall be filed only testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #68077 verified by the BLM Well Information System For EOG RESOURCES, NC., sent to the Vernal Tide REGULATORY ASSISTANT	12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA					
Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other	Notice of Intent	TYPE OF SUBMISSION		TYPE O	F ACTION	-					
Alter Casing Repair New Construction Recomplete Other	Alter Casing Fracture Treat Reclamation Well Integrity	□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off					
Final Abandonment Notice	Final Abandonment Notice	_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity					
Convert to Injection Plug Back Water Disposal	Convert to Injection Plug Back Water Disposal	Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other					
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Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT	Signature Managetrous Submission Que Date 03/17/2009										
Signature Mayoctround Submission Curlan Date 03/17/2009		Signature \(\text{Signature} \)									
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE										

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

	STATE OF UTAH				FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MI	ì		EASE DESIGNATION AND SERIAL NUMBER: 0336-A	
SUNDF	RY NOTICES AND REPORTS	S ON	WELLS	6. 1	F INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper igged wells, or to drill horizontal laterals.				NIT or CA AGREEMENT NAME: IAPITA WELLS
1. TYPE OF WELL Gas Well					WELL NAME and NUMBER: VU 1233-20
2. NAME OF OPERATOR: EOG Resources, Inc.					API NUMBER: 047380640000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna	al, UT, 84078 435 781-9		HONE NUMBER: xt		TIELD and POOL or WILDCAT: TURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2071 FSL 2127 FEL					UNTY: NTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSE Section: 20	IP, RANGE, MERIDIAN: Township: 09.0S Range: 23.0E Meridian:	: S			ATE: AH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPO	RT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE	A	ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	CHANGE TUBING		CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	□ c	COMMINGLE PRODUCING FORMATIO	NS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	FRACTURE TREAT		■ NEW CONSTRUCTION
8/4/2009	OPERATOR CHANGE	□ p	PLUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	☐ TUBING REPAIR	□ v	/ENT OR FLARE		WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	□ s	SI TA STATUS EXTENSION		APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	√ o	OTHER		OTHER: Pit Closure
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pe	ertinent	t details including dates, depti	ıs, volum	ies, etc.
	e referenced location was clos APD procedure.			he Acc	epted by the h Division of
					ias and Mining
				•	RECORD ONLY
			1 0)K i	August 24, 2009
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBE 435 781-9145	R	TITLE Operations Clerk		
SIGNATURE N/A			DATE 8/20/2009		